NWAB Mtg Packet

January Regular

January 27-28, 2025

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Northwest Arctic Borough Assembly BAF Work Session

Monday, January 27, 2024 – 1:00 P.M. Assembly Chambers – Kotzebue, AK

AGENDA

- A. CALL TO ORDER
- B. INVOCATION/MOMENT OF SILENCE
- **C. SAFETY MOMENT**
- D. ROLL CALL
 - Introduction of Staff and Guests
- E. APPROVAL OF AGENDA

TAB 1

F. COMMUNICATIONS AND APPEARANCES

TAB 3

- 1. Financials ending November 30 and December 31, 2024, Jade Hill
- 2. First Responder Group, Hans Nelson
- 3. Capital Budget Code Review, Matt Mead
- G. PUBLIC HEARINGS, ENACTMENT OF ORDINANCES & EMERGENCY ORDINANCES

 TAB 4
- H. INTRODUCTION OF ORDINANCES

TAB 6

 Ordinance 25-01 an ordinance of the Northwest Arctic Borough Assembly approving a professional services agreement with Deerstone Consulting, LLC for Ambler Power Plant Upgrades Project Support Services, and for related purposes.

I. RESOLUTIONS TAB 7

- 1. <u>Resolution 25-01</u> a resolution of the Northwest Arctic Borough Assembly adding Chuck Greene as an authorized signatory for Borough checks.
- 2. <u>Resolution 25-02</u> a resolution of the Northwest Arctic Borough Assembly approving a two-year lease with Lee's Sea Air for VPSO Housing in Kiana, and related purposes.

J. OTHER BUSINESS

TAB 8

- 1. Update on shelter cabin construction
- 2. Retreat agenda items
- 3. Canceling of Assembly meetings
- 4. Update on Kiana and Selawik water/sewer
- 5. Update on warm storages
- 6. Independent audit of Elder boiler repair project
- K. EXECUTIVE SESSION
- L. AUDIENCE COMMENTS
- M. ASSEMBLY COMMENTS
- N. MAYOR'S COMMENTS
- O. ADJOURNMENT

Ambler Ivisaappaat, Buckland Nunatchiaq, Deering Ipnatchiaq, Kiana Katyaak, Kivalina Kivalieiq, Kobuk Laugviik, Kotzebue Qikiqtabruk, Noatak Nautaaq, Noorvik Nuurvik, Selawik Akulibaq, Shungnak Isifnaq



Northwest Arctic Borough Assembly Regular Meeting

Tuesday, January 28, 2024 – 9:00 A.M. Assembly Chambers – Kotzebue, AK

AGENDA

A.	CA	ALL TO ORDER	
В.	IN	VOCATION/MOMENT OF SILENCE	
C.	SA	AFETY MOMENT	
D.	RC	OLL CALL/MEMBER EXCUSAL	
	1.	Introduction of Staff and Guests	
E.	AF	PPROVAL OF AGENDA	TAB 1
F.	AF	PPROVAL OF PREVIOUS MEETING MINUTES	TAB 2
	1.	November 12, 2024, Regular Meeting Minutes	
	2.	November 26, 2024, Regular Meeting Minutes	
	3.	December 18, 2024, Special Meeting Minutes	
G.	CC	DMMUNICATIONS AND APPEARANCES	
	1.	Road Update, Commissioner Ryan Anderson	
Н.	BC	DARDS, COMMISSIONS & COMMITTEES	TAB 3
	1.	Budget, Audit & Finance, BAF Chair Magdanz	
	2.	Financial Report, Jade Hill	
l.	Pι	JBLIC HEARINGS, ENACTMENT OF ORDINANCES & EMERGEN	ICY
	OF	RDINANCES	TAB 4
J.	AS	SSEMBLY REPORTS	TAB 8
K.	MA	AYOR'S REPORT	TAB 5
L.	TI	ME AND PLACE OF NEXT MEETING	
Μ.	IN.	TRODUCTION OF ORDINANCES	TAB 6
	1.	Ordinance 25-01 an ordinance of the Northwest Arctic Borough As	ssembly
		approving a professional services agreement with Deerstone Cons	ulting, LLC
		for Ambler Power Plant Upgrades Project Support Services, and fo	r related
		purposes.	
N.	RE	ESOLUTIONS	TAB 7
	1.	Resolution 25-01 a resolution of the Northwest Arctic Borough Ass	sembly
		adding Chuck Greene as an authorized signatory for Borough chec	:ks.
	2	Resolution 25-02 a resolution of the Northwest Arctic Borough Ass	sembly

O. OTHER BUSINESS

TAB 8

- P. EXECUTIVE SESSION
- Q. AUDIENCE COMMENTS

and related purposes.

- R. ASSEMBLY COMMENTS
- S. MAYOR'S COMMENTS
- T. ADJOURNMENT

approving a two-year lease with Lee's Sea Air for VPSO Housing in Kiana,



Northwest Arctic Borough Assembly Regular Meeting Minutes Tuesday, November 12, 2024 – 1:30 P.M. Assembly Chambers - Kotzebue, AK

CALL TO ORDER

Vice President Sampson called the meeting to order at 1:41 P.M.

INVOCATION/MOMENT OF SILENCE

Member Cleveland provided an invocation.

SAFETY MOMENT

Member Armstrong raised concerns of ice thickness, not much snow. Practice gun safety. Member Lincoln Carr mentioned ice safety, asked if the lagoon can be marked. Member McConnell stated debris in lagoon and possibly ocean, frozen items; cautious.

ROLL CALL/MEMBER EXCUSAL

Assembly Members present at the time of roll call:

Austin Swan Sr. Dood Lincoln Carr Craig McConnell Delores Barr Miles Cleveland Sr. Derek Haviland Lie Elmer Armstrong Jr. Reid Magdanz

Raven Sheldon Walter Sampson Nathan Hadley Jr.

Introduction of Staff and Guests

Dickie Moto Joshua Harville Chris Hatch Jade Hill Ingemar Mathiasson Fritz Westlake Matt Mead Hiram Walker

Darrel Hildebrand Stella Atoruk

A quorum is present to conduct business.

APPROVAL OF AGENDA

Agenda presented for approval for November 12, 2024. Member Magdanz stated we will start will resolution 24-44; renumbered since held special meeting previously. Member Lincoln Carr asked to add Retreat and Joint NSB/NWAB. Member McConnell asked to add ice road.

Member Haviland Lie motion to approve as amended, Member Lincoln Carr seconded; passed unanimously by roll call vote.

REORGANIZATION OF ASSEMBLY

Clerk Atoruk provided oath of office for Member Sampson and Member Swan. Legal Mead provided the nominations of President and Vice President. Member Swan nominated Nathan Hadley Jr. and asked for unanimous consent. Member Lincoln Carr motion to close nominations, seconded by Member Haviland Lie.

Member Lincoln Carr nominate Elmer Armstrong Jr. for Vice President. Member McConnell nominate Walter G. Sampson. Member Lincoln Carr nominated to close nominations, seconded by Member Magdanz. Member Sampson had four votes and Member Armstrong has six votes, although no response from Member Barr.

APPROVAL OF PREVIOUS MEETING MINUTES

September 27, 2024, regular and October 7, 2024, special presented for approval. **Member Magdanz motion to approve as a block, seconded by Member Lincoln Carr; passed unanimously by roll call vote.**

COMMUNICATION AND APPEARANCE

None presented.

BOARDS, COMMISSIONS & COMMITTEES

Budget, Audit & Finance BAF Chair Magdanz provided a summary of the previous day. **Financial Report** Interim Director Hill provided a summary ending September 30, 2024. BAF Chair Magdanz looks forward to the end of balance for FY24 and any amount to the sustainability fund.

PUBLIC HEARING, ENACTMENT OF ORDINANCES & EMERGENCY ORDINANCES None presented.

ASSEMBLY REPORTS

None presented.

MAYOR'S REPORT

Public Safety Director Hatch and VPSO Darrell Hildebrand summarized written report, last report as Director as that position has been eliminated. Mr. Hatch is now the Regional Public Safety Officer to provide oversight and training for the VPSO.

Member McConnell asked what is the annual increase asking for? Where at on securing a canine dog? Member Lincoln Carr asked if there was discussion of which organizations the dog would work with and if there was any further discussion on a second dog or not. Member Magdanz raised concerns of trail staking; are the MOA's out to the villages and can it get done earlier than usual.

Member McConnell asked about the pre-fabrication shelter cabins; how many are completed? Timeline? Member Sheldon asked if the housing was taken care of for the Selawik VPSO? Will it happen? Member McConnell asked if Selawik has Troopers? Covered all the time? Member Sheldon stated he was approached by the Church; they have temporary housing possibly to accommodate for the winter.

Community and Economic Development Director Westlake summarized the written report; had a meeting on October 11th in Kotzebue. Next VIF meeting scheduled January 14-15, 2025. Energy Coordinator Mathiasson provided a summary of the written energy report. Member Magdanz asked Mr. Westlake if there are more monies available for small business grants, should we shift monies to additional support? Member McConnell asked what does SEF stand for?

Planning Director Naylor complemented VPSO staff and employees as they took over flood efforts. He summarized his written report. Member Sheldon stated DOT had a meeting in Selawik on airport, planning process. Want longer apron although making it wider. How does Selawik get Borough to support/seek monies to get it longer.

Member McConnell raised concern of Cape Blossom Road isn't anticipated that Alaska Marine and Crowley not expected to use; whole idea to lower cost. The airports in planning stages; Noatak, Kivalina and Selawik, is Noatak ahead of the other two? Member Magdanz raised concerns of planning for Kotzebue and any future flooding; start building on the hill? Member Lincoln Carr raised concerns of growth of Kotzebue; thankful for the seawall, need to protect both ends of front street. All entities need to work together to build elsewhere. President Hadley raised concerns of erosion issues, need a planning session for the hub. Member Sheldon recommend to Planning that AML has climate change grants, can contact Lynn Zender.

Unfortunately, Public Services Director Clara Johnson isn't available for report or question. Mayor Moto stated he traveled with the State of Alaska to Deering and Shishmaref; the State got rock delivered from Nome. Supposed to go to Deering although due to icing conditions they couldn't deliver. Kotzebue and Deering are scheduled to get rock.

Member Lincoln Carr expressed her gratitude for the flood emergency. She also raised concern of marking the debris that are frozen on the ice. *Member Armstrong asked if all the SCERP been updated in all the communities? Also, possibly lobby for LEPC.* Member McConnell stated there are major project costs that need to be repaired as result of flood, the 1st bridge on west side, no bank just straight down. The sewer lagoon was damaged and the paved road by Crowley and by NANA have been eroded.

TIME & PLACE OF NEXT MEETING

November 25, 2024, BAF/work session and regular meeting on November 26, 2024. Break observed at 3:40 P.M., reconvene at 3:57 P.M.

INTRODUCTION OF ORDINANCES

1. <u>Ordinance 24-07-am-01</u> an ordinance of the Northwest Arctic Borough Assembly providing for the establishment and adoption of an amended line-item budget for the Fiscal Year 2025.

Mayor Moto summarized, recommend do pass. Member Magdanz asked if this would cover the step increases of VPSO. Possibly have further discussion at second reading of multi-year amounts. On top of State longevity, we are adding Borough longevity? Member Lincoln Carr motion to enact Ordinance 24-07-am-01 with understanding of seeking other people's monies, seconded by Member Haviland Lie; motion passed unanimously by roll call vote.

2. <u>Ordinance 24-12</u> an ordinance of the Northwest Arctic Borough Assembly amending the Borough Code to restructure the supervision of the Public Safety Department, and for related purposes.

Mayor Moto summarized, recommend do pass.

Member Haviland Lie motion to enact Ordinance 24-12, seconded by Member Lincoln Carr; motion passed unanimously by roll call vote.

RESOLUTIONS

1. **Resolution 24-44** a resolution of the Northwest Arctic Borough Assembly adding

Darrell Hildebrand as an authorized signatory for Borough checks.

Member Haviland Lie motion to approve Resolution 24-44, seconded by Member McConnell; motion passed unanimously by roll call vote.

2. <u>Resolution 24-45</u> a resolution of the Northwest Arctic Borough Assembly approving an Assembly donation under the FY25 Budget for the Native Village of Kotzebue Nikaitchuat Ilisagviat.

Mayor Moto summarized Resolution 24-45, recommend do pass.

Member McConnell motioned to change the amount to \$25,000.00 and recommend they apply to VIF for additional funds, seconded by Member Lincoln Carr; motion passed by majority with six yes and five no votes.

Member McConnell mentioned that this is one of few that may be eligible through VIF, rather than general. *Member Armstrong stated that there is no guarantee through VIF; per charter we must support education.* Member Magdanz encourages the tribe to go through that option, hopefully get supported through that avenue. *Member Barr echoes: we aren't the only ones charged with providing and hopes they will seek other monies available.*

Member Haviland Lie motion to approve Resolution 24-45, seconded by Member Magdanz; motion passed unanimously by roll call vote.

3. <u>Resolution 24-46</u> a resolution of the Northwest Arctic Borough Assembly confirming the appointment of Jade Hill as the Borough Treasurer/Finance Director, and for related purposes.

Mayor Moto summarized Resolution 24-26, recommend do pass.

Member Swan motion to approve Resolution 24-46, seconded by Member Haviland Lie; motion passed unanimously by roll call vote.

4. Resolution 24-47 a resolution of the Northwest Arctic Borough Assembly approving a ground lease with the City of Selawik to facilitate a Public Safety Building and Solar Farm, and for related purposes.

Mayor Moto summarized Resolution 24-47, recommend do pass.

Member Haviland Lie motion to approve Resolution 24-47, seconded by *Member Sheldon*; motion passed unanimously by roll call vote.

5. <u>Resolution 24-48</u> a resolution of the Northwest Arctic Borough Assembly approving conveyance of the Old Kivalina School to the City of Kivalina for Community Use, and for related purposes.

Mayor Moto summarized Resolution 24-48, recommend do pass. *Member Swan mentioned they are anxious to use and have volunteers to clean.*

Member Lincoln Carr motion to approve Resolution 24-48, seconded by *Member Swan*; motion passed unanimously by roll call vote.

6. <u>Resolution 24-49</u> a resolution of the Northwest Arctic Borough Assembly approving an Assembly donation under the FY25 budget for the Kobuk 440 Racing Association, and for related purposes.

Mayor Moto summarized Resolution 24-49, recommend do pass. Member Lincoln Carr raised concern of monies spent locally, think time to tighten reins as for donations. Member Magdanz supports the cause, mission is quality of life; make people happy to be

living here. Member McConnell mentioned they earn money, and we aren't the only source. Member Lincoln Carr asked if they are eligible for VIF?

Member Magdanz motion to approve Resolution 24-49, seconded by Member McConnell; motion passed by majority by roll call vote.

OTHER BUSINESS

Retreat had discussed earlier, and questions answered. Joint meeting with Northwest Arctic and North Slope. Recommend Administration to follow up on relationships on land and other issues that pertain to both. Member Lincoln Carr recommended discussion on hunting. Ice Road Projects, which have two grants available, ensure monies are used this year. Previously had concern that road interfere with race. Member Lincoln Carr recommend having ice road updates on the website. Member Magdanz encourages to have road by February possibly.

EXECUTIVE SESSION

No executive session was held.

AUDIENCE COMMENTS

None presented.

ASSEMBLY COMMENTS

Cleveland congratulates Nathan and Elmer, although phone problems we've made it. Swan echoes, good meeting. happy resolution passed for old school. Thank you. Barr echoes, good discussion but phone issues. Look forward to the retreat and such. Sheldon thanks Nathan and Elmer, good meeting. thank those involved in the flood. Follow up with trail staking for MOA.

Haviland Lie congratulate President and Vice. December 23rd deadline for assistance. Magdanz acknowledges Veterans along with Walter, thank you for your service. Congratulations to Jade, and President/Vice. Thanks to the staff during the storm. Haviland Lie stated Borough can help with the application process.

Armstrong gives condolences to those that lost loved ones. Thank Assembly for support of election of Vice. Can we lobby the senator, since coast guard comes; have a hover craft and use to haul fuel to Noatak and upper villages.

Lincoln Carr thanks for work on storm, continuous. Congratulations. Thank Mayor and staff for VPSO program. Raised concern of drug problem, report them. Where is Kotzebue growing? Debris needs to be marked in the lagoon.

McConnell raised concern of drugs, lethal with first time use. Regarding the grant for batteries, solar farm and heat pumps, need a work force. Thank the veterans for service. President Hadley thank Assembly for confidence as chair. Recognize the veterans also. Look forward to working toward the next agreement. Thank administration for work during the storm. Congratulates Darrell and Jade.

Sampson congratulates Nathan and Elmer. Thank wife Maggie for her patience. Thank you to Darrell, good team. Importance of public safety, thankful making a headway.

MAYORS COMMENTS

Mayor Moto mentioned a good meeting, and a lot of work to do. Thank Nathan and Elmer for leadership. Most of all thank Jade for being Treasurer. Planning on taking leave.

ADJOURNMENT

Lincoln Carr motion to adjourn at 5:16 P.M., seconded by Member Haviland Lie.



Northwest Arctic Borough Assembly Regular Meeting Minutes Tuesday, November 26, 2024 – 9:00 A.M. Assembly Chambers - Kotzebue, AK

CALL TO ORDER

President Hadley called the meeting to order at 9:00 A.M.

INVOCATION/MOMENT OF SILENCE

Member Sampson provided an invocation.

SAFETY MOMENT

Vice President Armstrong raised concern of Kobuk Lake staking, travel daytime; invest in GPS. Dress warm and inform someone of plans.

President Hadley mentioned the phone for satellite texting, learn that on your device.

ROLL CALL/MEMBER EXCUSAL

Assembly Members present at the time of roll call:

Austin Swan Sr. Dood Lincoln Carr Delores Barr Walter Sampson Miles Cleveland Sr. Derek Haviland Lie Reid Magdanz Raven Sheldon

Elmer Armstrong Jr. Nathan Hadley Jr.

Excused

Craig McConnell

Introduction of Staff and Guests

Clara Jones Darrel Hildebrand Jade Hill Noah Naylor Ingemar Mathiasson Fritz Westlake Matt Mead Hiram Walker

Chris Hatch Ann Howarth Stella Atoruk

A quorum is present to conduct business. Member Sampson motion to excuse Member McConnell, seconded by Member Swan; motion passed unanimously.

APPROVAL OF AGENDA

Agenda presented for approval for November 26, 2024.

Member Haviland Lie motion to approve as presented, Member Sampson seconded; passed unanimously by roll call vote.

APPROVAL OF PREVIOUS MEETING MINUTES

October 30, 2024, special presented for approval.

Member Magdanz motion to approve, seconded by *Member Cleveland;* passed unanimously by roll call vote.

COMMUNICATION AND APPEARANCE

None presented.

BOARDS, COMMISSIONS & COMMITTEES

Budget, Audit & Finance BAF Chair Magdanz provided a summary of the previous day.

Financial Report Treasurer Hill provided a summary ending October 31, 2024; thankful for Finance staff working on audit recently.

PUBLIC HEARING, ENACTMENT OF ORDINANCES & EMERGENCY ORDINANCES

1. <u>Ordinance 24-07-am-01</u> an ordinance of the Northwest Arctic Borough Assembly providing for the establishment and adoption of an amended line-item budget for the Fiscal Year 2025.

Acting Mayor Jones summarized Ordinance 24-07-am-01, recommend do pass. *Member Lincoln Carr* motion to enact Ordinance 24-07-am-01, seconded by Member Haviland Lie; passed unanimously by roll call vote.

2. <u>Ordinance 24-12</u> an ordinance of the Northwest Arctic Borough Assembly amending the Borough Code to restructure the supervision of the Public Safety Department, and for related purposes.

Acting Mayor Jones summarized Ordinance 24-12, recommend do pass.

Member Swan motion to enact Ordinance 24-12, seconded by Member Haviland Lie; passed unanimously by roll call vote.

ASSEMBLY REPORTS

Vice President Armstrong mentioned he attended a telephonic JMCC on November 18th.

MAYOR'S REPORT

CEDC Director Westlake mentioned the next VIF meeting will be on January 14-15, 2025, in Kotzebue. The CEDC is currently updating the CEDS document. The first phase of the \$53M grant has been approved for the solar/heat pump project.

Planning Director Naylor updated from the report. Happy Thanksgiving. Member Sampson raised concern of finding resources within the region instead of importing from Nome for the erosion problems. *Member Lincoln Carr raised concern of seeking funds for extending front street; reminder disaster assistance is available, stop by the Borough.* Director Naylor mentioned he is working with Mr. Mathiasson on seeking an erosion grant.

Member Sampson raised concern of Cape Blossom; over time the erosion will affect the deep-water port issue. *Member Sheldon mentioned AML coming up and possibly have discussion on climate change, hopefully have representation from here.* President Hadley stated that it's important that development happens, and that the road stays on tract.

Hatch summarized written report, flood recovery efforts in place; stop by and fill out an application. Just got clearance from State for three additional hires although will possibly be losing one soon; have thirteen VPSO currently. *Member Sheldon asked if the mitigation plan would help identify resources and funding; important to have community input.* Member Magdanz asked about the Emergency Service Coordinator that has been approved in the budget, what role they will have? Hatch recommends updating the code. Member Magdanz do we have adequate housing in all the communities? For the village that doesn't have VPSO assigned yet, what timeline do you have for housing.

President Hadley asked will create an avenue of seeking grant funds for this department.

Acting Mayor Jones provided a summary of the Public Services department. Member Sampson suggests a breakdown of the shelter cabins; cost to put up in certain areas. How many more to complete? *Member Lincoln Carr echo yesterday's comments regarding homes that aren't complete, we need additional monies.* Member Sampson asked where do you plan on finding funding source to complete?

TIME & PLACE OF NEXT MEETING

December 23 and 24, 2024 are close to holidays, at call of President Hadley and Mayor.

INTRODUCTION OF ORDINANCES

1. <u>Ordinance 24-13</u> an ordinance of the Northwest Arctic Borough Assembly approving a grant-funded professional services agreement with Deerstone Consulting, LLC for Selawik Solar PV and Bess Project Support Services, and for related purposes.

Acting Mayor Jones summarized Ordinance 24-13, recommend do pass. *Member Lincoln Carr* motion to approve Ordinance 24-13, seconded by Member Haviland Lie; motion carried by roll call vote.

RESOLUTIONS

None presented.

OTHER BUSINESS

None presented.

EXECUTIVE SESSION

No executive session was held.

AUDIENCE COMMENTS

Kotzebue resident Ann Howarth called to thank the crew that assisted as the storm happened. Raised concern of springtime, there is no barrier when ice comes there is no bank. Is the Borough going to put rock barrier? Any action?

ASSEMBLY COMMENTS

Cleveland stated he had been involved with Ambler Road; had a recent meeting with AIDEA, possibly changing the name. Thank you, good meeting.

Sheldon mentioned a big event in Selawik, trail is staked. In February the CAPSIS is due, possibly direct EDC to assist municipalities in the region to apply, equipment and building. Lincoln Carr thanked Mayor and administration for the work being done during the storm. Condolences to the families. Happy Birthday Derek, enjoy. Happy thanksgiving. Barr thank administration, encourage much planning and discussion; find partnerships. Important to make cuts. Look forward to Retreat. Condolences. Happy thanksgiving. Swan thanks Sampson for mentioning using local material for projects. Thank administration, good work. Happy thanksgiving to all.

Haviland Lie reminded that deadline is December 23rd for flooding. Happy thanksgiving. Sampson congratulated Nathan and Elmer for their leadership. Thank staff. Veterans' administration will be back to file claims. Also sit on Rural CAP, meeting coming up.

Magdanz thanked the staff during the flood and this meeting. Condolences to those that lost loved ones.

Vice President Armstrong sends condolences. Thank the administration and Mayor as we move forward. Thank Assembly for input. Happy thanksgiving.

President Hadley thank staff for work done. Sometimes decisions hurt people, we always think of our people. Sending condolences. Happy thanksgiving. Be safe when traveling.

MAYORS COMMENTS

Acting Mayor Jones thank staff for hard work, dedication doesn't go unnoticed. Happy thanksgiving. When traveling inform someone of a plan. President Hadley forgot to mention that he saw Texas put bible-based prayer in school.

ADJOURNMENT

Member Sampson motion to adjourn at 10:30 A.M., seconded by Member Haviland Lie.





Northwest Arctic Borough Assembly Special Meeting Minutes Wednesday, December 18, 2024 – 1:00 P.M. Assembly Chambers – Kotzebue, AK

CALL TO ORDER

Member Magdanz called the meeting to order at 1:01 P.M.

INVOCATION/MOMENT OF SILENCE

Member Sampson provided an invocation.

ROLL CALL

Assembly Members present at the time of roll call:

Dood Lincoln Carr Reid Magdanz Miles Cleveland Sr. Delores Barr Derek Haviland Lie Austin Swan Sr. (1:09) Raven Sheldon Walter Sampson

Craig McConnell Elmer Armstrong Jr. Nathan Hadley Jr.

Quorum present to conduct business.

Introduction of Staff and Guests

Dickie Moto Matt Mead Clara Johnson Ingemar Mathiasson

Jade Hill Stella Atoruk

APPROVAL OF AGENDA

Agenda presented for December 18, 2024.

Member Lincoln Carr made a motion to approve the agenda as presented, seconded by Member Haviland Lie; passed unanimously by roll call vote.

ENACTMENT OF ORDINANCES

1. Ordinance 24-13 an ordinance of the Northwest Arctic Borough Assembly approving a grant-funded professional services agreement with DeerStone Consulting, LLC for Selawik Solar PV and Bess Project Support Services, and for related purposes.

Director Johnson summarized Ordinance 24-13, recommend do pass. Vice President Armstrong raised concern of hourly rates.

Member Lincoln Carr motion to enact Ordinance 24-13, seconded by Member McConnell; passed unanimously by roll call vote.

RESOLUTIONS

1. <u>Resolution 24-50</u> a resolution of the Northwest Arctic Borough Assembly approving a contract for the procurement and transport of solar pv modules with Alaska Native Renewable Industries, and for related purposes.

Director Johnson summarized Resolution 24-50, recommend do pass. Member Sampson asked if there were issues on the contract. Member Lincoln Carr asked who is this company? Member McConnell raised concerns of waiver. Why wasn't the purchase of own and cut out the middle person.

Member Magdanz brought up Borough owning the modules and turned them over to contractor: what is Borough going to do with many Conex. Raised concern of fob Kotzebue, option to ship to Selawik after cost assessment.

Member Haviland Lie made a motion to approve Resolution 24-50, seconded by Member Lincoln Carr; motion passed unanimously by roll call vote.

AUDIENCE COMMENTS

None presented.

ASSEMBLY COMMENTS

Cleveland no comment.

Sheldon is excited for projects coming on. Happy Holidays.

Barr appreciates work being done, happy staff catch issues and fast track, no delays. Happy Holidays.

Swan is currently working on using the gym to have holidays, waiting to hear from Wayne. Armstrong stated good discussions, get movements on communities. Feb 20-22 AML winter conference in Juneau coming up and 2025 summer AML conference in Utqiaqvik. President Hadley mentioned January 27-28, 2025, for regular meeting. Possibly February 4-9 for Retreat. Thank you, Reid.

Lincoln Carr great AML session. Thank the Assembly, Mayor and staff for bringing this together. Would like in dept discussion on budget cutting at Retreat. Merry Christmas. McConnell thanked Clerk for setting up travel. Possibly for our people to get the training and get grants. Concerns Kivalina school bus service. Recommend having an update from AML on the construction projects, Kiana and Selawik frozen water.

Haviland Lie wishes everyone Merry Christmas & Happy New Year. Thankful for your work. Sampson attended the caribou working group; lot of legal terms when discuss regulation. Magdanz also look forward to Retreat, target revenue projections and set internal targets; thankful Red Dog got the permit. Thankful to staff and Assembly being here. Regarding the boiler maintenance project, follow up in January; investigate ordinance update on contract amendments. Possibly discuss capital budget separate from operating to track. Lincoln Carr recommends discuss call in for meetings at the retreat.

MAYORS COMMENTS

Mayor Moto thanked the staff, was able to reschedule the meeting to today. Update for Kiana, there are 17 homes without water and 3 with no sewer. For Selawik reaching out to have staff go there to see what next. Retreat possibly week of February 4-9th, have Finance prepared. Last week hired permanent staff for water/sewer/boiler/monitors, currently in Kiana. Next week will be in Noorvik along with VPSO.

Happy Holidays. Mr. Bullock will continue with the five villages to complete.

ADJOURNMENT

Member Lincoln Carr motion to adjourn at 2:09 P.M., seconded by Member Lincoln Carr; motion carried.

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General Fund Revenue & Expenditures Narrative Report

November 30, 2024

As of the end of November 2024, the fiscal year is 42% complete.

We are providing explanation for the items highlighted on the accompanying Revenue/Expense report that appear to be in significant variance within the budget.

Account Name	
All General Fund Revenues	
PILT	

General Fund Expenditures

Account Name	
01-Assembly Department	Project Funds to NWABSD Buckland Housing
02-Mayor Department	Emergency response reported to the State for Kotzebue & Kiana
03-Administration & Finance	Nothing significant to note.

04-N/A	Nothing significant to note.
05-Planning & Community	Nothing significant to note.
06-Planning Commission	Nothing significant to note.
07-Economic Development Admin	Nothing significant to note.
08-Economic Development Comm.	Nothing significant to note.
09-Public Services Department	RFP due for IT services
10-Public Safety Commission	Nothing significant to note.
11-Public Safety Department	Nothing significant to note.

45 - VPSO grant	Grant nearly 50% spent FY25, budget request made to the State
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Summary of Fund Balances

November 30, 2024

		General Fund		V	IF
	Unassigned	Sustainability	Contingency	Assigned	Sustainability
	Fund Balance	Fund Balance	Fund Balance	Fund Balance	Fund Balance
Total Fund Balances as of 6/30/23	\$ 27,833,670	\$ 56,581,690	\$ 10,000,000	\$ 14,346,193	\$ 28,713,565
Changes:					
Current YTD Increase/(Decrease)	12,271,890			4,533,852	
Transfer to Sustainability		7,870,332			1,200,000
Appropriated Fund Balance					
Total Changes	12,271,890	7,870,332	0	4,533,852	1,200,000
Current Balance	\$ 40,105,560	\$ 64,452,022	\$ 10,000,000	\$ 18,880,045	\$ 29,913,565

Cash and Investment Report

November 30, 2024

			Face Value of	% of
Institution	General Fund Accounts		Investment	Total
Wells Fargo	Main GF Checking	\$	12,408,095	27%
Wells Fargo	Checking-Sulianich	\$	1,458,335	3%
Wells Fargo	Money Market Trust for GO Bonds	\$	6,470,265	14%
AMLIP	AMLIP	\$	25,389,070	56%
AMLIP	NAB CARES	\$	589	0%
Merrill Lynch	Investment in Teck Stock	\$	8,217	0%
Total General F	Total General Fund Operating Accounts			100%

Institution	GF Contingency Reserve Portfolio	Fai	r Market Value of Investment	% of Total	Unrealized Gain Included in FMV
APCM	Equities	\$	2,932,530	29%	
APCM	Fixed Income	\$	6,875,832	67%	
APCM	Cash and Cash Equivalents	\$	399,421	4%	
Total GF Contin	gency Reserve Portfolio	\$	10,207,783	100%	\$ 875,026

Institution	Sustainability Fund Portfolio	Fai	r Market Value of Investment	% of Total	Unrealized Gain Included in FMV
APCM	Equities	\$	26,959,744	41%	
APCM	Fixed Income	\$	37,021,759	56%	
APCM	Cash and Cash Equivalents	\$	2,253,302	3%	
Total GF Sustai	nability Portfolio	\$	66,234,805	100%	\$ 6,853,177

Institution	VIF Accounts		Face Value of Investment	% of Total
Wells Fargo	VIF Checking	\$	1,842,711	22%
AMLIP	VIF AMLIP	\$	6,695,084	78%
Total VIF Opera	Total VIF Operating Accounts			100%

Institution	VIF Sustainability Portfolio	Faiı	r Market Value of Investment	% of Total	Unrealized Gain Included in FMV
APCM	Equities	\$	15,674,112	41%	
APCM	Fixed Income	\$	21,523,937	56%	
APCM	Cash and Cash Equivalents	\$	1,309,681	3%	
Total VIF Sustai	nability Portfolio	\$	38,507,730	100%	\$ 4,876,920

GF Operating Cash	\$ 45,734,571
GF Investments	\$ 76,442,588
Total GF Cash & Investments	\$ 122,177,159
VIF Operating Cash	\$ 8,537,795
VIF Investments	\$ 38,507,730
Total VIF Cash & Investments	\$ 47,045,525

Total Borough Cash and Investments \$ 169,222,684

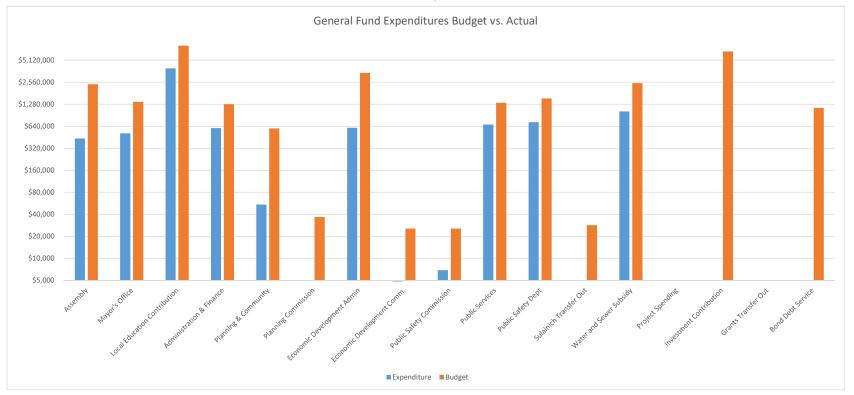
Northwest Arctic Borough General Fund Revenue and Expenditure Totals

November 30, 2024

Revenue (alphabetical order)	Actual	Budget	% Received
Administrative Fee Revenue		30,000	0%
Community Revenue Sharing	-	405,000	0%
Federal PILT Revenue	-	1,100,062	0%
Indirect Cost Recovery	-	80,000	0%
Investment Earnings Available For Ops	584,908	500,000	117%
Land Permit Revenue	600	14,000	4%
Miscellaneous Revenue	1,763	50,000	4%
NWABSD Land Lease	1,065,977	4,263,906	25%
PILT Revenue	7,500,000	22,700,000	33%
Tobacco & Marijuana Excise Tax	165,642	610,000	27%
TOTAL Revenue	9,318,890	29,752,968	31%
Expenditures (alphabetical order)	Actual	Budget	% Spent
Administration & Finance	604,387	1,280,932	47%
Assembly	436,730	2,401,546	18%
Community & Economic Dev. Commission	3,276	25,669	13%
Community & Economic Development	610,674	3,431,546	18%
Local Education Contribution	3,946,423	8,068,263	49%
Mayor's Office	511,463	1,382,839	37%
Planning & Community	54,260	597,299	9%
Planning Commission		36,803	0%
Public Safety Dept	728,770	1,529,945	48%
Public Safety Commission	6,908	25,592	27%
Public Services	677,346	1,340,844	51%
Transfer out - Bond Debt Service		1,141,075	0%
Transfer out - Investment Contribution		6,750,000	0%
Transfer out - Grants		-	0%
Transfer out - Sulianich		28,500	0%
Water and Sewer Subsidy	1,017,221	2,482,000	41%
TOTAL Expenditures	8,597,458	30,522,853	28%

Revenues less Expenditures	721,432

Northwest Arctic Borough General Fund Year-to-date Expenditures November 30, 2024



Department	Expenditure		Budget
Assembly	\$	436,730	\$ 2,401,546
Mayor's Office	\$	511,463	\$ 1,382,839
Local Education Contribution	\$	3,946,423	\$ 8,068,263
Administration & Finance	\$	604,387	\$ 1,280,932
Planning & Community	\$	54,260	\$ 597,299
Planning Commission	\$	-	\$ 36,803
Economic Development Admin	\$	610,674	\$ 3,431,546
Economic Development Comm.	\$	3,276	\$ 25,669
Public Safety Commission	\$	6,908	\$ 25,592
Public Services	\$	677,346	\$ 1,340,844
Public Safety Dept	\$	728,770	\$ 1,529,945
Sulainich Transfer Out	\$	-	\$ 28,500
Water and Sewer Subsidy	\$	1,017,221	\$ 2,482,000
Project Spending	\$	-	\$ -
Investment Contribution	\$	-	\$ 6,750,000
Grants Transfer Out	\$	-	\$ -
Bond Debt Service	\$	-	\$ 1,141,075
Total	\$	8,597,458	\$ 30,522,853

Northwest Arctic Borough Special Projects

November 30, 2024

Energy Department IPP Shungnak & Kobuk	Actual
Revenues	\$ 56,813
Operational Expenditures	\$ 14,452
Net Revenue Over Expenditures	\$ 42,361
Cash as of November 30, 2024	\$ 203,062

Energy Department	
IPP Noatak	Actual
Revenues	\$ 27,438
Operational Expenditures	\$ 13,840
Net Revenue Over Expenditures	\$ 13,598
Cash as of November 30, 2024	\$ 69,055

Regional Elder Boiler Maintenance Program	Actual	Budget
General Fund Contribution	\$ 350,000	\$ 350,000
Nana Contribution	\$ 350,000	\$ 350,000
General Fund Expenses 6/30/24	\$ 198,908	
General Fund Expenses 9/30/24	\$ 398,025	
Contractor Payments	\$ 767,633	\$ 700,000
Net Revenue Over Expenditures	\$ (664,565)	\$ -

Shelter Cabin / Warm Storage	Actual		Budget
Grant Amount		\$	1,500,000
Salaries	\$ 263,571		
Project Funds	\$ 43,858		
Transportation	\$ 18,176		
Consultants	\$ 126,770		
Remaining Funds		\$	1,047,626

Sulianich Art Center	Arts Program	Operat Exper (General	ises
Revenues	\$ 135,357	Payroll	
Art Purchases	\$ 85,485	\$	6,310
Supplies & Utilities	\$ 5,061		
Net Revenue Over Expenditures	\$ 44,810		
Cash as of November 30, 2024	\$ 1,458,335]	

Village Improvement Fund Project Review (Multi-Year Summary) 11/30/2024

 Cumulative Available (prior years)
 \$ 6,537,117

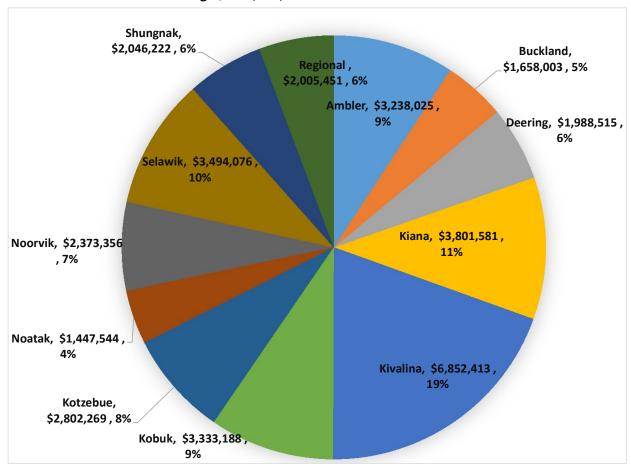
 FY25
 \$ 2,400,000

 FY25 operations
 \$ (403,844)

 Updated Available
 \$ 6,133,273

	Approved Project Total/Approved	App	proved Project	To	tal Payments on	Out	standing Project	Number of
Location	Project Total		Total		Projects		Funds	Approved Projects
Ambler	9%	\$	3,238,025	\$	3,095,467	\$	142,558	12
Buckland	5%	\$	1,658,003	\$	974,003	\$	684,000	5
Deering	6%	\$	1,988,515	\$	1,988,514	\$	1	8
Kiana	11%	\$	3,801,581	\$	3,791,642	\$	9,939	5
Kivalina	20%	\$	6,852,413	\$	6,214,221	\$	638,192	6
Kobuk	10%	\$	3,333,188	\$	3,252,814	\$	80,374	7
Kotzebue	8%	\$	2,802,269	\$	2,802,127	\$	142	10
Noatak	4%	\$	1,447,544	\$	1,447,545	\$	(1)	9
Noorvik	7%	\$	2,373,356	\$	2,318,837	\$	54,519	7
Selawik	10%	\$	3,494,076	\$	2,812,746	\$	681,330	11
Shungnak	6%	\$	2,046,222	\$	893,226	\$	1,152,995	6
Regional	6%	\$	2,005,451	\$	2,005,451	\$	(0)	6
Total	100%	Ś	35.040.642	Ś	31.596.592	Ś	3.444.050	92

Remaining \$ 2,689,223



See A-2 for important notes.

See pages B-1 through B-12 for detail of projects and project payments by location.

Northwest Arctic Borough **Grants Summary** November 30, 2024

Grant Name	Completion Date	Account Code	Beginning Budget	Expended in FY25	Remaining Budget
Oranic Hamic		eral Grants	Daaget	Expended in 1 120	Daaget
AW Solar, Battery, & Heat Pumps**		05-01	54,811,907	-	54,811,907
**Not yet awarded, expected in FY25					
Climate Pollution Reduction Grant	September 30, 2025	05-02	85,527	1,378	84,149
Design & Permitting for Solar PV	January 30, 2024	05-07 (32-07)	168,832	92,623	76,209
Rural Energy Pilot Program	January 26, 2025	05-08 (32-08)	1,874,264	75,256	1,799,008
State and Local Fiscal Recovery Funds	December 31, 2024	19-03	969,673	63,052	906,621
Local Government Lost Revenue	December 31, 2024	19-05	461,479	165,451	296,028
Local Assistance & Tribal Consistency	December 31, 2027	19-06	3,540,788	-	3,540,788
Noatak Solar	December 31, 2023	32-04	44,792	2,135	42,657
Total Federal			61,957,262	399,895	61,557,367
	Sta	ite Grants	1		
Selawik Solar PV	December 31, 2025	05-11 (32-11)	1,134,500	-	1,134,500
School Construction & Maint.	September 30, 2024	32-03	105,612	105,612	-
Noorvik Warm Storage	June 30, 2029	32-11	900,000	-	900,000
Public Safety & Facilities	June 30, 2027	32-09	1,047,625	123,621	924,004
VPSO FY25	June 30, 2025	45-00	1,834,468	899,601	934,867
VPSO CIP	June 30, 2026	45-02	-	-	-
Total State			3,887,705	1,128,834	2,758,871
Total** (Includes grants not yet awarded)			65,844,967	1,528,729	64,316,238

Grants Administered by but not Awarded to NWAB								
Ambler Bulk Fuel Farm	August 31, 2031	06-01	1,500,000	170,890	1,329,110			
Ambler Search & Rescue	August 31, 2031	06-02	1,500,000	170,890	1,329,110			

	Cle	osed Grants	
Ice Roads (TORA)	June 30, 2023	32-02	97,605
Safe Ice Roads for Alaska	April 30, 2024	32-02	255,665
VPSO FY24	June 30, 2024	45-00	20,848
Area Airport Vegetation	October 31, 2022	32-06	85,418
Healthy & Equitable Communities	May 31, 2024	32-10	6,149

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
	SOURCE 00					
01-00-4000-00	PILT REVENUE	.00	.00	22,700,000.00	22,700,000.00	.0
01-00-4010-00	FEDERAL PILT REVENUE	.00	.00	1,100,062.00	1,100,062.00	.0
01-00-4020-00	NWABSD LAND LEASE	1,065,976.50	1,065,976.50	4,263,906.00	3,197,929.50	25.0
01-00-4050-00	TOBACCO EXCISE TAX REVENUE	149,818.44	149,818.44	550,000.00	400,181.56	27.2
01-00-4075-00	MARIJUANA EXCISE TAX REVENUE	15,824.15	15,824.15	60,000.00	44,175.85	26.4
01-00-4099-00	MISCELLANEOUS REVENUE	1,762.57	1,762.57	50,000.00	48,237.43	3.5
01-00-4220-00	SOA COMMUNITY ASSIST PROGRAM	.00	.00	405,000.00	405,000.00	.0
01-00-4400-00	INDIRECT COST RECO PROGRAM	.00	.00	80,000.00	80,000.00	.0
01-00-4401-00	ADMINISTRATIVE FEE INC	.00	.00	30,000.00	30,000.00	.0
01-00-4550-00	INVESTMENT INC. AVAIL. FOR OPS	584,907.51	584,907.51	500,000.00	(84,907.51)	117.0
01-00-4600-00	LAND PERMIT REVE PROGRAM	600.00	600.00	14,000.00	13,400.00	4.3
	TOTAL SOURCE 00	1,818,889.17	1,818,889.17	29,752,968.00	27,934,078.83	6.1
	TOTAL FUND REVENUE	1,818,889.17	1,818,889.17	29,752,968.00	27,934,078.83	6.1

		PERIOD ACTUAL -	YTD ACTUAL	BUDGET	U	NEXPENDED	PCNT
01-00-9004-00	TRANSFER OUT - LOCAL ED	3,946,422.75	3,946,422.75	.00	(3,946,422.75)	.0
01-00-9005-00	CREDIT CARD CLEARING ACCOUNT	6,614.19	6,614.19	.00		6,614.19)	.0
	TOTAL DEPARTMENT 00	3,953,036.94	3,953,036.94	.00	(3,953,036.94)	
	ASSEMBLY						
01-01-6000-00	SALARIES	65,258.91	65,258.91	196,730.00		131,471.09	33.2
01-01-6010-00	WAGES, TEMPORARY	12,755.21	12,755.21	20,000.00		7,244.79	63.8
01-01-6110-00	FICA	4,917.33	4,917.33	6,001.00		1,083.67	81.9
01-01-6111-00	SOA ESC	489.80	489.80	6,464.00		5,974.20	7.6
01-01-6115-00	MEDICAL	9,272.16	9,272.16	333,798.00		324,525.84	2.8
01-01-6120-00	WORKER'S COMP	246.12	246.12	.00	(246.12)	.0
01-01-6125-00	PERS	13,621.46	13,621.46	62,669.00		49,047.54	21.7
01-01-6210-00	AIR TRANSPORTATION	11,763.09	11,763.09	80,000.00		68,236.91	14.7
01-01-6220-00	GROUND TRANSPORTATION	1,921.46	1,921.46	14,000.00		12,078.54	13.7
01-01-6230-00	LODGING	19,691.70	19,691.70	80,000.00		60,308.30	24.6
01-01-6240-00	MEETING FEES	51,100.00	51,100.00	175,000.00		123,900.00	29.2
01-01-6250-00	PER DIEM	11,484.00	11,484.00	50,000.00		38,516.00	23.0
01-01-6320-00	PRINTING & PUBLICATIONS	13.00	13.00	5,000.00		4,987.00	.3
01-01-6370-00	DUES & SUBSCRIPTIONS	14,274.16	14,274.16	35,000.00		20,725.84	40.8
01-01-6399-00	MISCELLANEOUS	4,119.72	4,119.72	342,000.00		337,880.28	1.2
01-01-6450-00	LEGAL	.00	.00	200,000.00		200,000.00	.0
01-01-6820-00	ASSEMBLY RETREAT	.00	.00	40,000.00		40,000.00	.0
01-01-7000-00	REVENUE SHARING GRANTS	.00	.00	405,000.00		405,000.00	.0
01-01-7050-00	CHARITABLE DONATIONS	200,000.00	200,000.00	325,000.00		125,000.00	61.5
01-01-7200-00	ELECTION EXPENSE	15,801.79	15,801.79	24,000.00		8,198.21	65.8
	TOTAL ASSEMBLY	436,729.91	436,729.91	2,400,662.00		1,963,932.09	18.2

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	MAYOR'S OFFICE					
01-02-6000-00	SALARIES	132,330.76	132,330.76	329,800.00	197,469.24	40.1
01-02-6110-00	FICA	1,910.96	1,910.96	5,053.00	3,142.04	37.8
01-02-6111-00	SOA ESC	675.56	675.56	5,442.00	4,766.44	12.4
01-02-6115-00	MEDICAL	11,590.20	11,590.20	83,449.00	71,858.80	13.9
01-02-6120-00	WORKER'S COMP	889.37	889.37	.00	(889.37	.0
01-02-6125-00	PERS	29,112.83	29,112.83	71,595.00	42,482.17	40.7
01-02-6210-00	AIR TRANSPORTATION	6,913.28	6,913.28	28,000.00	21,086.72	24.7
01-02-6220-00	GROUND TRANSPORTATION	2,336.90	2,336.90	9,000.00	6,663.10	26.0
01-02-6230-00	LODGING	7,256.46	7,256.46	20,000.00	12,743.54	36.3
01-02-6250-00	PER DIEM	4,356.00	4,356.00	13,000.00	8,644.00	33.5
01-02-6300-00	SUPPLIES	9,615.77	9,615.77	22,000.00	12,384.23	43.7
01-02-6370-00	DUES & SUBSCRIPTIONS	1,307.76	1,307.76	8,000.00	6,692.24	16.4
01-02-6380-00	TRAINING	.00	.00	2,000.00	2,000.00	.0
01-02-6399-00	MISCELLANEOUS	11,580.20	11,580.20	20,000.00	8,419.80	57.9
01-02-6400-00	CONSULTANTS	41,243.96	41,243.96	180,500.00	139,256.04	22.9
01-02-6450-00	LEGAL	74,547.94	74,547.94	235,000.00	160,452.06	31.7
01-02-6825-00	NW LEADERSHIP TEAM	10,000.00	10,000.00	10,000.00	.00	100.0
01-02-6830-00	ARCTIC ISSUES	5,000.00	5,000.00	10,000.00	5,000.00	50.0
01-02-7050-00	CHARITABLE DONATIONS	75,581.51	75,581.51	130,000.00	54,418.49	58.1
01-02-7600-00	EMERGENCY DISASTER RELIEF	.00	.00	200,000.00	200,000.00	.0
01-02-7600-03	DRG EMERGENCY DISTASTER RELIEF	33,199.32	33,199.32	.00	(33,199.32)	.0
01-02-7600-07	OTZ EMERGENCY DISTASTER RELIEF	26,711.88	26,711.88	.00	(26,711.88)	.0
01-02-7600-08	WTK EMERGENCY DISTASTER RELIEF	25,203.55	25,203.55	.00	(25,203.55)	.0
01-02-7600-10	WLK EMERGENCY DISTASTER RELIEF	99.00	99.00	.00	(99.00)	.0
	TOTAL MAYOR'S OFFICE	511,463.21	511,463.21	1,382,839.00	871,375.79	37.0

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	ADMINISTRATION & FINANCE					
01-03-6000-00	SALARIES	132,720.94	132,720.94	329,146.00	196,425.06	40.3
01-03-6110-00	FICA	1,916.67	1,916.67	8,619.00	6,702.33	22.2
01-03-6111-00	SOA ESC	585.66	585.66	6,051.00	5,465.34	9.7
01-03-6115-00	MEDICAL	9,272.16	9,272.16	83,449.00	74,176.84	11.1
01-03-6120-00	WORKER'S COMP	403.16	403.16	.00	(403.16)	.0
01-03-6125-00	PERS	29,198.64	29,198.64	79,615.00	50,416.36	36.7
01-03-6210-00	AIR TRANSPORTATION	.00	.00	12,000.00	12,000.00	.0
01-03-6220-00	GROUND TRANSPORTATION	.00	.00	2,500.00	2,500.00	.0
01-03-6230-00	LODGING	1,355.00	1,355.00	14,000.00	12,645.00	9.7
01-03-6250-00	PER DIEM	99.00	99.00	8,910.00	8,811.00	1.1
01-03-6300-00	SUPPLIES	25,035.27	25,035.27	28,000.00	2,964.73	89.4
01-03-6310-00	POSTAGE AND FREIGHT	1,836.50	1,836.50	15,000.00	13,163.50	12.2
01-03-6320-00	PRINTING & PUBLICATIONS	1,554.22	1,554.22	10,000.00	8,445.78	15.5
01-03-6330-00	UTILITIES	34,213.38	34,213.38	125,000.00	90,786.62	27.4
01-03-6340-00	TELEPHONE	9,461.94	9,461.94	44,000.00	34,538.06	21.5
01-03-6365-00	GAS & OIL EXPENSE	3,656.95	3,656.95	28,000.00	24,343.05	13.1
01-03-6370-00	DUES & SUBSCRIPTIONS	2,863.93	2,863.93	5,000.00	2,136.07	57.3
01-03-6380-00	TRAINING	.00	.00	5,000.00	5,000.00	.0
01-03-6390-00	JANITORIAL EXPENDITURE	15,000.00	15,000.00	36,000.00	21,000.00	41.7
01-03-6460-00	CONSULTANTS, ACCOUNTING/AUDIT	107,253.39	107,253.39	200,000.00	92,746.61	53.6
01-03-6600-00	INSURANCE	221,346.40	221,346.40	250,000.00	28,653.60	88.5
	TOTAL ADMINISTRATION & FINANCE	597,773.21	597,773.21	1,290,290.00	692,516.79	46.3
	PLANNING & COMMUNITY					
01-05-6000-00	SALARIES	38,464.32	38,464.32	213,280.00	174,815.68	18.0
01-05-6110-00	FICA	551.21	551.21	3,267.00	2,715.79	16.9
01-05-6111-00	SOA ESC	.00	.00	3,519.00	3,519.00	.0
01-05-6115-00	MEDICAL	4,636.08	4,636.08	55,633.00	50,996.92	8.3
01-05-6120-00	WORKER'S COMP	296.17	296.17	.00	(296.17)	.0
01-05-6125-00	PERS	8,462.14	8,462.14	46,300.00	37,837.86	18.3
01-05-6210-00	AIR TRANSPORTATION	.00	.00	13,200.00	13,200.00	.0
01-05-6220-00	GROUND TRANSPORTATION	.00	.00	3,600.00	3,600.00	.0
01-05-6230-00	LODGING	.00	.00	10,000.00	10,000.00	.0
01-05-6250-00	PER DIEM	.00	.00	10,500.00	10,500.00	.0
01-05-6300-00	SUPPLIES	.00	.00	10,000.00	10,000.00	.0
01-05-6370-00	DUES & SUBSCRIPTIONS	73.84	73.84	3,000.00	2,926.16	2.5
01-05-6400-00	CONSULTANTS	1,776.00	1,776.00	150,000.00	148,224.00	1.2
01-05-7120-00	PLANNING GRANTS	.00	.00	75,000.00	75,000.00	.0
	TOTAL PLANNING & COMMUNITY	54,259.76	54,259.76	597,299.00	543,039.24	9.1

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	PLANNING COMMISSION					
	PLANNING COMMISSION					
01-06-6110-00	FICA	.00	.00	1,163.00	1,163.00	.0
01-06-6210-00	AIR TRANSPORTATION	.00	.00	10,200.00	10,200.00	.0
01-06-6230-00	LODGING	.00	.00	9,000.00	9,000.00	.0
01-06-6240-00	MEETING FEES	.00	.00	8,500.00	8,500.00	.0
01-06-6250-00	PER DIEM	.00	.00	5,940.00	5,940.00	.0
01-06-6300-00	SUPPLIES	.00	.00	2,000.00	2,000.00	.0
01-00-0300-00	SUFFEIES			2,000.00	2,000.00	
	TOTAL PLANNING COMMISSION	.00	.00	36,803.00	36,803.00	.0
	COMMUNITY & ECONOMIC DEVELOPME					
01-07-6000-00	SALARIES	217,840.10	217,840.10	603,952.00	386,111.90	36.1
01-07-6110-00	FICA	3,402.68	3,402.68	9,253.00	5,850.32	36.8
01-07-6111-00	SOA ESC	197.16	197.16	9,965.00	9,767.84	2.0
01-07-6115-00	MEDICAL	27,816.48	27,816.48	111,266.00	83,449.52	25.0
01-07-6120-00	WORKER'S COMP	488.01	488.01	.00	(488.01)	.0
01-07-6125-00	PERS	47,015.32	47,015.32	131,110.00	84,094.68	35.9
01-07-6210-00	AIR TRANSPORTATION	9,050.10	9,050.10	27,000.00	17,949.90	33.5
01-07-6220-00	GROUND TRANSPORTATION	1,342.71	1,342.71	9,000.00	7,657.29	14.9
01-07-6230-00	LODGING	2,976.33	2,976.33	20,000.00	17,023.67	14.9
01-07-6250-00	PER DIEM	1,485.00	1,485.00	13,000.00	11,515.00	11.4
01-07-6300-00	SUPPLIES	3,225.83	3,225.83	5,000.00	1,774.17	64.5
01-07-6320-00	PRINTING & PUBLICATIONS	.00	.00	2,000.00	2,000.00	.0
01-07-6360-00	SHELTER CABIN PROGRAM	287.80	287.80	.00	(287.80)	.0
01-07-6370-00	DUES & SUBSCRIPTIONS	2,137.60	2,137.60	3,000.00	862.40	71.3
01-07-6380-00	TRAINING	.00	.00	2,000.00	2,000.00	.0
01-07-6400-00	CONSULTANTS	22,707.50	22,707.50	26,000.00	3,292.50	87.3
01-07-7100-00	SCHOLARSHIPS	118,667.00	118,667.00	302,000.00	183,333.00	39.3
01-07-7110-00	SMALL BUSINESS GRANTS	8,779.02	8,779.02	12,000.00	3,220.98	73.2
01-07-7130-00	FISHING GRANTS	16,626.29	16,626.29	45,000.00	28,373.71	37.0
01-07-7135-00	CEDA PROJECTS	126,629.41	126,629.41	2,100,000.00	1,973,370.59	6.0
	TOTAL COMMUNITY & ECONOMIC DEVELOP	610,674.34	610,674.34	3,431,546.00	2,820,871.66	17.8
	COMMUNITY & ECONOMIC DEV COMMI					
01-08-6110-00		95.65	95.65	669.00	573.35	14.3
	AIR TRANSPORTATION	557.00	557.00	6,500.00	5,943.00	8.6
01-08-6230-00		905.70	905.70	6,000.00	5,094.30	15.1
	MEETING FEES	1,256.26	1,256.26	4,000.00	2,743.74	31.4
01-08-6250-00		297.00	297.00	2,500.00	2,203.00	11.9
01-08-6300-00	SUPPLIES	153.85	153.85	6,000.00	5,846.15	2.6
	TOTAL COMMUNITY & ECONOMIC DEV COM	3,265.46	3,265.46	25,669.00	22,403.54	12.7

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	PUBLIC SERVICES					
01-09-6000-00	SALARIES	190,734.53	190,734.53	414,545.00	223,810.47	46.0
01-09-6110-00	FICA	3,454.98	3,454.98	6,351.00	2,896.02	54.4
01-09-6111-00	SOA ESC	229.57	229.57	6,840.00	6,610.43	3.4
01-09-6115-00	MEDICAL	13,908.24	13,908.24	111,266.00	97,357.76	12.5
01-09-6120-00	WORKER'S COMP	1,203.90	1,203.90	.00	(1,203.90)	.0
01-09-6125-00	PERS	39,488.27	39,488.27	89,992.00	50,503.73	43.9
01-09-6210-00	AIR TRANSPORTATION	4,401.39	4,401.39	19,000.00	14,598.61	23.2
01-09-6220-00	GROUND TRANSPORTATION	.00	.00	3,000.00	3,000.00	.0
01-09-6230-00	LODGING	5,017.75	5,017.75	8,500.00	3,482.25	59.0
01-09-6250-00	PER DIEM	4,554.00	4,554.00	10,350.00	5,796.00	44.0
01-09-6300-00	SUPPLIES	481.54	481.54	4,000.00	3,518.46	12.0
01-09-6310-00	POSTAGE AND FREIGHT	2,058.78	2,058.78	10,000.00	7,941.22	20.6
01-09-6335-00	NOATAK AIRPORT LEASE - YEARLY	.00	.00	11,000.00	11,000.00	.0
01-09-6345-00	INFORMATION TECHNOLOGY	71,040.02	71,040.02	230,000.00	158,959.98	30.9
01-09-6360-00	PUBLIC SERVICES PROJECTS	330,337.29	330,337.29	400,000.00	69,662.71	82.6
01-09-6370-00	DUES & SUBSCRIPTIONS	2,093.00	2,093.00	3,000.00	907.00	69.8
01-09-6399-00	MISCELLANEOUS	8,342.26	8,342.26	13,000.00	4,657.74	64.2
	TOTAL PUBLIC SERVICES	677,345.52	677,345.52	1,340,844.00	663,498.48	50.5
	PUBLIC SAFETY COMMISSION					
01-10-6110-00	FICA	286.90	286.90	842.00	555.10	34.1
01-10-6210-00	AIR TRANSPORTATION	.00	.00	6,228.00	6,228.00	.0
01-10-6230-00	LODGING	.00	.00	3,668.00	3,668.00	.0
01-10-6240-00	MEETING FEES	3,750.00	3,750.00	8,800.00	5,050.00	42.6
01-10-6250-00	PER DIEM	2,871.00	2,871.00	4,554.00	1,683.00	63.0
01-10-6300-00	SUPPLIES	.00	.00	1,500.00	1,500.00	.0
	TOTAL PUBLIC SAFETY COMMISSION	6,907.90	6,907.90	25,592.00	18,684.10	27.0

	PUBLIC SAFETY DEPARTMENT					
01-11-6000-00	SAI ARIES	242,775.70	242,775.70	493,179.00	250,403.30	49.2
01-11-6010-00	WAGES - TEMP TRAIL STAKERS	16,202.50	16,202.50	36,000.00	19,797.50	45.0
01-11-6110-00	FICA	7,534.56	7,534.56	8,107.00	572.44	92.9
01-11-6111-00	UNEMPLOYMENT INSURANCE	2,156.56	2,156.56	8,731.00	6,574.44	24.7
01-11-6115-00	MEDICAL MEDICAL	18,544.32	18,544.32	111,266.00	92,721.68	16.7
01-11-6120-00	WORKERS COMP	1,473.73	1,473.73	.00	(1,473.73)	.0
01-11-6125-00	PERS	43,466.44	43,466.44	107,062.00	63,595.56	40.6
	AIR TRANSPORTATION	40,287.50	40,287.50	88,800.00	48,512.50	45.4
01-11-6220-00	GROUND TRANSPORTATION	1,103.93	1,103.93	8,500.00	7,396.07	13.0
01-11-6230-00	LODGING	5,041.02	5,041.02	20,000.00	14,958.98	25.2
01-11-6250-00	PER DIEM	12,177.00	12,177.00	21,000.00	8,823.00	58.0
01-11-6300-00	SUPPLIES	24,124.57	24,124.57	31,500.00	7,375.43	76.6
01-11-6310-00		7,539.10	7,539.10	11,800.00	4,260.90	63.9
01-11-6360-00	SAR/FIRE FACILITIES	.00	.00	5,000.00	5,000.00	.0
01-11-6370-00		1,925.73	1,925.73	5,500.00	3,574.27	35.0
01-11-6399-00	MISCELLANEOUS	4,874.95	4,874.95	7,500.00	2,625.05	65.0
01-11-6400-00	CONSULTANTS	.00	.00	1,000.00	1,000.00	.0
01-11-7150-00	WINTER TRAILS	84,331.53	84,331.53	120,000.00	35,668.47	70.3
01-11-7155-00	EMERGENCY MANAGEMENT	9,445.22	9,445.22	10,000.00	554.78	94.5
01-11-7160-00	PUBLIC SAFETY SUMMIT	65,470.05	65,470.05	66,000.00	529.95	99.2
	VPSO HOUSE UTILITIES	.00	.00	40,000.00	40,000.00	.0
01-11-8002-00	SEARCH & RESCUE SUPPLIES	27,046.82	27,046.82	74,000.00	46,953.18	36.6
01-11-8004-00	SEARCH & RESCUE STIPENDS	20,250.00	20,250.00	95,000.00	74,750.00	21.3
	FIRE EQUIPMENT, REPAIRS, MAINT	77,248.51	77,248.51	80,000.00	2,751.49	96.6
01-11-8506-00	BATALLION CHIEF STIPENDS	15,750.00	15,750.00	80,000.00	64,250.00	19.7
	TOTAL PUBLIC SAFETY DEPARTMENT	728,769.74	728,769.74	1,529,945.00	801,175.26	47.6
	WATER AND SEWER SUBSIDY					
01-12-6400-00	W&S COORDINATOR/TRAINING	62,740.91	62,740.91	.00	(62,740.91)	.0
01-12-6400-01	AMBLER SUBSIDY	77,669.11	77,669.11	.00	(77,669.11)	.0
01-12-6400-02	BUCKLAND SUBSIDY	51,020.59	51,020.59	.00	(51,020.59)	.0
01-12-6400-03	DEERING SUBSIDY	65,178.64	65,178.64	.00	(65,178.64)	.0
01-12-6400-04	KIANA SUBSIDY	35,335.11	35,335.11	.00	(35,335.11)	.0
01-12-6400-05	KIVALINA SUBSIDY	93,328.37	93,328.37	.00	(93,328.37)	.0
01-12-6400-06	KOBUK SUBSIDY	15,810.53	15,810.53	.00	(15,810.53)	.0
	KOTZEBUE SUBSIDY	450,084.00	450,084.00	.00	(450,084.00)	.0
01-12-6400-09	NOORVIK SUBSIDY	85,082.03	85,082.03	.00	(85,082.03)	.0
	SELAWIK SUBSIDY	22,990.41	22,990.41	.00	(22,990.41)	.0
01-12-6400-11	SHUNGNAK SUBSIDY	57,981.71	57,981.71	.00	(57,981.71)	.0
	TOTAL WATER AND SEWER SUBSIDY	1,017,221.41	1,017,221.41	.00	(1,017,221.41)	.0
	TOTAL FUND EXPENDITURES	8,597,447.40	8,597,447.40	12,061,489.00	3,464,041.60	71.3
	NET REVENUE OVER EXPENDITURES	(6,778,558.23)	(6,778,558.23)	17,691,479.00	24,470,037.23	(38.3)

VILLAGE IMPROVEMENT FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UN	EXPENDED	PCNT
	SOURCE 00						
02-00-4100-00	REVENUE	.00	.00	4,000,000.00		4,000,000.00	.0
02-00-4500-00	INVESTMENT INCOME	564,211.58	564,211.58	.00	(564,211.58)	.0
02-00-4501-00	UNREALIZED GAIN/(LOSS)	1,975,127.58	1,975,127.58	.00	(1,975,127.58)	.0
02-00-4550-00	INVESTMENT INC. AVAIL. FOR OPS	145,082.05	145,082.05	.00	(145,082.05)	.0
	TOTAL SOURCE 00	2,684,421.21	2,684,421.21	4,000,000.00		1,315,578.79	67.1
	TOTAL FUND REVENUE	2,684,421.21	2,684,421.21	4,000,000.00		1,315,578.79	67.1

VILLAGE IMPROVEMENT FUND

TOTAL DEERING VIF 324,253.00 324,253.00 .00 (324,253.00) .0 KIANA VIF 02-04-6400-04 OPT IN PROJECT 149,273.00 149,273.00 .00 (149,273.00) .0 TOTAL KIANA VIF 149,273.00 149,273.00 .00 (149,273.00) .0 KIVALINA VIF 02-05-6400-07 KVL ENVIRONMENTAL 147,475.10 147,475.10 .00 (147,475.10) .0 TOTAL KIVALINA VIF 147,475.10 147,475.10 .00 (147,475.10) .0			PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
02-00-6410-00 FICA 1,579.39 1,579.39 2,384.00 784.61 68.8 02-00-64110-00 MEDICAL 4,636.06 43.26 3,004.00 2,960.74 1.4 02-00-64110-00 MEDICAL 4,636.06 4,586.06 33,600.00 22,963.32 13.8 02-00-6125-00 PERS 9,743.58 9,743.58 33,607.00 26,123.42 27.2 02-00-6210-00 TRANSPORTATION 7,539.50 72.90.990.00 20,499.50 26.9 02-00-6220-00 GROUND TRANSPORTATION 241.78 241.78 3,000.00 2,788.22 8.1 02-00-6220-00 MEETING FEES 12,250.00 10,521.00 21,920.00 11,399.00 40.00 02-00-6240-00 MEETING FEES 12,250.00 12,250.00 39,000.00 26,760.00 31.4 02-00-6250-00 PER DIEM 4,950.00 4,950.00 19,060.00 14,110.00 26.0 02-00-6340-00 SUPPLIES 1,338.44 13,384.4 20,000.00 14,611.00 26.0 02-00-6340-00 MEETING FEES 1,373.82 1,373.82 7,500.00 6,126.18 18.3 02-00-6320-00 SUPPLIES 1,338.44 13,384.4 20,000.00 14,611.00 26.0 02-00-6340-00 PER DIEM 4,950.00 4,950.00 19,060.00 14,110.00 26.0 02-00-6340-00 MEETING FEES (, 0.2) (, 0.2) 0.00 0,20 0,00 0,20 0,00							
02-00-6410-00 FICA 1,579.39 1,579.39 2,384.00 784.61 66.8	02-00-6000-00	SALARIES	44,288.97	44,288.97	125,490.00	81,201.03	35.3
02-00-6115-00 MEDICAL 4,68-0.8 4,68-0.8 33,600.00 28,963.92 13,8 02-00-61210-00 TRANSPORTATION 7,539.50 7,539.50 28,039.00 20,499.50 26,9 02-00-6220-00 GROUND TRANSPORTATION 241.78 241.78 3,000.00 2,758.22 8.1 02-00-6230-00 LODGING 10,521.00 10,521.00 10,521.00 21,920.00 11,399.00 41,0 02-00-6240-00 METING FEES 12,250.00 12,250.00 39,000.00 26,750.00 13,000.00 20,000.00 02-00-6240-00 DIEM 4,450.00 4,950.00 19,060.00 14,110.00 26,000.00 02-00-6300-00 SUPPLIES 1,338.44 1,338.44 20,000.00 18,661.56 6.7 02-00-6320-00 PRINTING & PUBLICATIONS 1,373.82 1,373.82 7,500.00 61,261.81 81,000.00 02-00-6400-00 COSULTANTS 2,187.50 2,187.50 30,000.00 27,812.50 7,3 02-00-6460-00 LEGAL CONSULTANTS 2,187.50 2,187.50 2,500.00 22,225.50 11,1 02-00-6460-00 LEGAL CONSULTANTS 4,515.89 4,515.89 10,000.00 5,484.11 45.2 TOTAL DEPARTMENT 00 107,983.69 107,983.69 403,844.00 295,860.31 26.7 DEERING VIF	02-00-6110-00	FICA	1,579.39	1,579.39		784.61	66.8
02-00-6125-00 PERS 9,743.58 9,743.58 35,867.00 26,123.42 27.2	02-00-6111-00	SOA ESC	43.26	43.26	3,004.00	2,960.74	1.4
02-00-6210-00 TRANSPORTATION 7,539.50 7,539.50 28,039.00 20,499.50 28,9	02-00-6115-00	MEDICAL	4,636.08	4,636.08	33,600.00	28,963.92	13.8
02-00-6320-00 GROUND TRANSPORTATION 24.178 24.178 3.000.00 2.758.22 8.1	02-00-6125-00	PERS	9,743.58	9,743.58	35,867.00	26,123.42	27.2
02-00-6230-00 LODGING	02-00-6210-00	TRANSPORTATION	7,539.50	7,539.50	28,039.00	20,499.50	26.9
02-00-6240-00 MEETING FEES 12,250.00 12,250.00 39,000.00 26,750.00 31.4 02-00-6250-00 PER DIEM 4,950.00 4,950.00 19,060.00 14,110.00 26.0 02-00-630-00 SUPPLIES 1,338.44 1,338.44 20,000.00 18,661.56 6.7 02-00-6320-00 PRINTING & PUBLICATIONS 1,373.82 1,373.82 7,500.00 6,126.18 18.3 02-00-6390-00 BANK FEES (0.02) (0.2) .00 .00 (0.2 .0.3 02-00-6390-00 CONSULTANTS 2,187.50 2,187.50 30,000.00 27,812.50 7.3 02-00-6400-00 CONSULTANTS 2,187.50 2,187.50 20,000.00 27,812.50 7.3 02-00-6450-00 LEGAL 2,774.50 2,774.50 25,000.00 22,225.50 11.1 02-00-6460-00 CONSULTANTS, ACCOUNTING/AUDIT 4,515.89 4,515.89 10,000.00 5,484.11 45.2 TOTAL DEPARTMENT 00 107,983.69 107,983.69 403,844.00 295,860.31 26.7 DEERING VIF 02-03-6400-06 ELECTRIC UPGRADES 324,253.00 324,253.00 .00 (324,253.00) .0 TOTAL DEPARTMENT 00 324,253.00 324,253.00 .00 (324,253.00) .0 TOTAL DEPARTMENT 01 149,273.00 149,273.00 .00 (149,273.00) .0 KIANA VIF 02-04-6400-04 OPT IN PROJECT 149,273.00 149,273.00 .00 (149,273.00) .0 KIVALINA VIF 02-05-6400-07 KVL ENVIRONMENTAL 147,475.10 147,475.10 .00 (147,475.10) .0 TOTAL KIANA VIF 147,475.10 147,475.10 .00 (147,475.10) .0	02-00-6220-00	GROUND TRANSPORTATION	241.78	241.78	3,000.00	2,758.22	8.1
02-00-6250-00 PER DIEM 4,950.00 4,950.00 19,060.00 14,110.00 26.0 02-00-6300-00 SUPPLIES 1,338.44 1,338.44 20,000.00 18,661.56 6.7 02-00-6320-00 PRINITING & PUBLICATIONS 1,373.82 1,373.82 7,500.00 6,126.18 6.7 30.00 02-00-6400-00 PRINITING & PUBLICATIONS 1,373.82 1,373.82 7,500.00 6,126.18 6.7 30.00 02-00-6400-00 CONSULTANTS 2,187.50 2,187.50 30,000.00 27,812.50 7.3 02-00-6400-00 CONSULTANTS 2,187.50 2,187.50 25,000.00 22,225.50 11.1 02-00-6450-00 CONSULTANTS, ACCOUNTING/AUDIT 4,515.89 4,515.89 10,000.00 5,484.11 45.2 TOTAL DEPARTMENT 00 107,983.69 107,983.69 403,844.00 295,860.31 26.7 DEERING VIF 02-03-6400-06 ELECTRIC UPGRADES 324,253.00 324,253.00 .00 (324,253.00) .0 TOTAL DEERING VIF 324,253.00 324,253.00 .00 (324,253.00) .0 DEERING VIF 02-04-6400-04 OPT IN PROJECT 149,273.00 149,273.00 .00 (149,273.00) .0 DEERING VIF 149,273.00 149,273.00 .00 (147,475.10) .0 DEERING VIF 149,273.00 149,273.00 .00 (147,475.10) .0 DEERING VIF 149,273.00 149,273.00 .00 (147,475.10) .0 DEERING VIF 147,475.10 .0 DEERIN			10,521.00	10,521.00	21,920.00	11,399.00	48.0
02-00-6300-00 SUPPLIES							
02-00-6320-00 PRINTING & PUBLICATIONS 1,373.82 1,373.82 7,500.00 6,126.18 18.3 02-00-6390-00 BAIN FEES (
02-00-6390-00 BANK FEES (0.02) (0.02) 0.00 0.00 0.00 0.00 0.00 0.00 0.0							
02-00-6400-00 CONSULTANTS 2,187.50 2,187.50 30,000.00 27,812.50 7.3							
11.1 12.00-6450-00 LEGAL 2,774.50 2,774.50 25,000.00 22,225.50 11.1							
CONSULTANTS, ACCOUNTING/AUDIT 4,515.89 4,515.89 10,000.00 5,484.11 45.2							
TOTAL DEPARTMENT 00 107,983.69 107,983.69 403,844.00 295,860.31 26.7 DEERING VIF 02-03-6400-06 ELECTRIC UPGRADES 324,253.00 324,253.00 .00 (324,253.00) .0 TOTAL DEERING VIF 324,253.00 324,253.00 .00 (324,253.00) .0 KIANA VIF 02-04-6400-04 OPT IN PROJECT 149,273.00 149,273.00 .00 (149,273.00) .0 TOTAL KIANA VIF 149,273.00 149,273.00 .00 (149,273.00) .0 KIVALINA VIF 02-05-6400-07 KVL ENVIRONMENTAL 147,475.10 147,475.10 .00 (147,475.10) .0 TOTAL KIVALINA VIF 147,475.10 147,475.10 .00 (147,475.10) .0							
DEERING VIF 02-03-6400-06 ELECTRIC UPGRADES 324,253.00 324,253.00 .00 (324,253.00) .0 TOTAL DEERING VIF 324,253.00 324,253.00 .00 (324,253.00) .0 KIANA VIF 02-04-6400-04 OPT IN PROJECT 149,273.00 149,273.00 .00 (149,273.00) .0 TOTAL KIANA VIF 149,273.00 149,273.00 .00 (149,273.00) .0 KIVALINA VIF 02-05-6400-07 KVL ENVIRONMENTAL 147,475.10 147,475.10 .00 (147,475.10) .0 TOTAL KIVALINA VIF 147,475.10 147,475.10 .00 (147,475.10) .0	02-00-0400-00	CONSULTANTS, ACCOUNTING/AUDIT	4,515.09	4,515.69		3,404.11	45.2
02-03-6400-06 ELECTRIC UPGRADES 324,253.00 324,253.00 .00 (324,253.00) .0 TOTAL DEERING VIF 324,253.00 324,253.00 .00 (324,253.00) .0 KIANA VIF 02-04-6400-04 OPT IN PROJECT 149,273.00 149,273.00 .00 (149,273.00) .0 TOTAL KIANA VIF 149,273.00 149,273.00 .00 (149,273.00) .0 KIVALINA VIF 02-05-6400-07 KVL ENVIRONMENTAL 147,475.10 147,475.10 .00 (147,475.10) .0 TOTAL KIVALINA VIF 147,475.10 147,475.10 .00 (147,475.10) .0 TOTAL KIVALINA VIF		TOTAL DEPARTMENT 00	107,983.69	107,983.69	403,844.00	295,860.31	26.7
TOTAL DEERING VIF 324,253.00 324,253.00 .00 (324,253.00) .0 KIANA VIF 02-04-6400-04 OPT IN PROJECT 149,273.00 149,273.00 .00 (149,273.00) .0 TOTAL KIANA VIF 149,273.00 149,273.00 .00 (149,273.00) .0 KIVALINA VIF 02-05-6400-07 KVL ENVIRONMENTAL 147,475.10 147,475.10 .00 (147,475.10) .0 TOTAL KIVALINA VIF 147,475.10 147,475.10 .00 (147,475.10) .0		DEERING VIF					
KIANA VIF 149,273.00 149,273.00 .00 (149,273.00 .0 .0 .0 .0 .0 .0 .0	02-03-6400-06	ELECTRIC UPGRADES	324,253.00	324,253.00	.00	(324,253.00)	.0
02-04-6400-04 OPT IN PROJECT 149,273.00 149,273.00 .00 (149,273.00) .0 TOTAL KIANA VIF 149,273.00 149,273.00 .00 (149,273.00) .0 KIVALINA VIF 02-05-6400-07 KVL ENVIRONMENTAL 147,475.10 147,475.10 .00 (147,475.10) .0 TOTAL KIVALINA VIF 147,475.10 147,475.10 .00 (147,475.10) .0		TOTAL DEERING VIF	324,253.00	324,253.00	.00	(324,253.00)	.0
TOTAL KIANA VIF 149,273.00 149,273.00 .00 (149,273.00) .0 KIVALINA VIF 02-05-6400-07 KVL ENVIRONMENTAL 147,475.10 147,475.10 .00 (147,475.10) .0 TOTAL KIVALINA VIF 147,475.10 147,475.10 .00 (147,475.10) .0		KIANA VIF					
KIVALINA VIF	02-04-6400-04	OPT IN PROJECT	149,273.00	149,273.00	.00	(149,273.00)	.0
02-05-6400-07 KVL ENVIRONMENTAL 147,475.10 147,475.10 .00 (147,475.10) .0 TOTAL KIVALINA VIF 147,475.10 147,475.10 .00 (147,475.10) .0		TOTAL KIANA VIF	149,273.00	149,273.00	.00	(149,273.00)	.0
TOTAL KIVALINA VIF 147,475.10 147,475.10 .00 (147,475.10) .0		KIVALINA VIF					
	02-05-6400-07	KVL ENVIRONMENTAL	147,475.10	147,475.10	.00	(147,475.10)	.0
		TOTAL KIVALINA VIF	147,475.10	147,475.10	.00	(147,475.10)	.0
KOTZEBUE VIF		KOTZEBUE VIF					
02-07-6400-10 EQUIP. DOZER 375,600.00 375,600.00 0 0 375,600.00 0 0 375,600.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	02-07-6400-10	EQUIP. DOZER	375,600.00	375,600.00	.00	(375,600.00)	.0
TOTAL KOTZEBUE VIF 375,600.00 375,600.00 .00 (375,600.00) .0		TOTAL KOTZEBUE VIF	375,600.00	375,600.00	.00	(375,600.00)	.0

VILLAGE IMPROVEMENT FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	SELAWIK VIF					
02-10-6400-07	WATER&SEWER PROJECT	100,000.00	100,000.00	.00	(100,000	.00) .0
02-10-6400-08	SELAWIK GRAVEL STUDY	45,000.00	45,000.00	.00	(45,000	.00 (00.
	TOTAL SELAWIK VIF	145,000.00	145,000.00	.00	(145,000	.00 (00.
	TOTAL FUND EXPENDITURES	1,249,584.79	1,249,584.79	403,844.00	(845,740	79) 309.4
	NET REVENUE OVER EXPENDITURES	1,434,836.42	1,434,836.42	3,596,156.00	2,161,319	.58 39.9

ENERGY DEPARTMENT GRANTS

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	TCC CPRG MOA					
05-02-6000-00		1,116.23	1,116.23	.00	(1,116.23)	.0
05-02-6110-00	FICA	15.99	15.99	.00	(15.99)	.0
05-02-6125-00	PERS	245.59	245.59	.00	(245.59)	.0
	TOTAL TCC CPRG MOA	1,377.81	1,377.81	.00	(1,377.81)	.0
	AEA SOLAR PV AV-7014007					
05-07-6000-00	SALARIES	861.34	861.34	.00	(861.34)	.0
05-07-6110-00	FICA	12.36	12.36	.00	(12.36)	
05-07-6125-00	PERS	189.50	189.50	.00	(189.50)	.0
05-07-6400-00	CONSULTANTS	91,560.00	91,560.00	.00	(91,560.00)	.0
	TOTAL AEA SOLAR PV AV-7014007	92,623.20	92,623.20	.00	(92,623.20)	.0
	USDA REPP #RO141285-75594					
05-08-6000-00	SALARIES	31,014.34	31,014.34	.00	(31,014.34)	.0
05-08-6110-00	FICA	449.47	449.47	.00	(449.47)	.0
05-08-6111-00	SOA ESC	45.20	45.20	.00	(45.20)	.0
05-08-6120-00	WORKERS COMP	190.60	190.60	.00	(190.60)	.0
05-08-6125-00	PERS	6,823.15	6,823.15	.00	(6,823.15)	.0
05-08-6210-00	AIR TRANSPORTATION	9,553.02	9,553.02	.00	(9,553.02)	.0
05-08-6230-00	LODGING	909.86	909.86	.00	(909.86)	.0
05-08-6400-00	CONSULTANTS	26,270.28	26,270.28	.00	(26,270.28)	.0
	TOTAL USDA REPP #RO141285-75594	75,255.92	75,255.92	.00	(75,255.92)	.0
	TOTAL FUND EXPENDITURES	169,256.93	169,256.93	.00	(169,256.93)	.0
	NET REVENUE OVER EXPENDITURES	(169,256.93)	(169,256.93)	.00	169,256.93	.0

GRANT MANAGEMENT

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	AMBLER TANK FARM - DOE/NETL					
06-01-6400-00	CONSULTANTS	170,890.30	170,890.30	.00	(170,890.30)	.0
	TOTAL AMBLER TANK FARM - DOE/NETL	170,890.30	170,890.30	.00	(170,890.30)	.0
	AMBLER BUILDING - HUD					
06-02-6400-00	CONSULTANTS	170,890.30	170,890.30	.00	(170,890.30)	.0
	TOTAL AMBLER BUILDING - HUD	170,890.30	170,890.30	.00	(170,890.30)	.0
	TOTAL FUND EXPENDITURES	341,780.60	341,780.60	.00	(341,780.60)	.0
	NET REVENUE OVER EXPENDITURES	(341,780.60)	(341,780.60)	.00	341,780.60	.0

NAB SUSTAINABILITY FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	U	NEXPENDED	PCNT
	SOURCE 00						
10-00-4500-00	INVESTMENT INCOME	936,870.65	936,870.65	.00	(936,870.65)	.0
10-00-4501-00	UNREALIZED INVESTMENT INCOME	3,381,635.90	3,381,635.90	.00	(3,381,635.90)	.0
	TOTAL SOURCE 00	4,318,506.55	4,318,506.55	.00	(4,318,506.55)	.0
	TOTAL FUND REVENUE	4,318,506.55	4,318,506.55	.00	(4,318,506.55)	.0
	NET REVENUE OVER EXPENDITURES	4,318,506.55	4,318,506.55	.00	(4,318,506.55)	.0

NAB CONTINGENCY FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UI	NEXPENDED	PCNT
	SOURCE 00						
11-00-4500-00	INVESTMENT INCOME	174,101.42	174,101.42	.00	(174,101.42)	.0
11-00-4501-00	UNREALIZED GAIN/(LOSS)	382,726.12	382,726.12	.00	(382,726.12)	.0
	TOTAL SOURCE 00	556,827.54	556,827.54	.00	(556,827.54)	.0
	TOTAL FUND REVENUE	556,827.54	556,827.54	.00	(556,827.54)	.0

NAB CONTINGENCY FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED		PCNT
11-00-6390-00	BANK FEES	126,473.33	126,473.33	.00	(126,473.33)	.0
	TOTAL DEPARTMENT 00	126,473.33	126,473.33	.00	(126,473.33)	.0
	TOTAL FUND EXPENDITURES	126,473.33	126,473.33	.00	(126,473.33)	.0
	NET REVENUE OVER EXPENDITURES	430,354.21	430,354.21	.00	(430,354.21)	.0

CARES ACT - COVID RESPONSE

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPE	NDED	PCNT
	SOURCE 00						
19-00-4550-00	INVESTMENT INC AVAIL FOR OPS	12.00	12.00	.00	(12.00)	.0
	TOTAL SOURCE 00	12.00	12.00	.00	(12.00)	.0
	TOTAL FUND REVENUE	12.00	12.00	.00	(12.00)	.0

CARES ACT - COVID RESPONSE

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UN	EXPENDED	PCNT
	DEPARTMENT 03						
19-03-6350-01	FEDERAL ARPA - EQUIP FIRE RESP	63,052.48	63,052.48	.00	(63,052.48)	.0
	TOTAL DEPARTMENT 03	63,052.48	63,052.48	.00	(63,052.48)	.0
	DEPARTMENT 05						
19-05-6350-01	SOA ARPA EQUIPMENT- KVL GRADER	2,870.91	2,870.91	.00	(2,870.91)	.0
19-05-6350-03	SOA ARPA- KVL ROAD MAINTENANCE	145,599.76	145,599.76	.00	(145,599.76)	.0
19-05-6360-01	SOA ARPA KVL CITY BLDG RENOVAT	16,980.00	16,980.00	.00	(16,980.00)	.0
	TOTAL DEPARTMENT 05	165,450.67	165,450.67	.00	(165,450.67)	.0
	TOTAL FUND EXPENDITURES	228,503.15	228,503.15	.00	(228,503.15)	.0
	NET REVENUE OVER EXPENDITURES	(228,491.15)	(228,491.15)	.00		228,491.15	.0

DEBT SERVICE FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	U	NEXPENDED	PCNT
20-00-6900-00	DEBT PAYMENTS - PRIN	820,000.00	820,000.00	.00	(820,000.00)	.0
20-00-8900-00	DEBT PAYMENTS - INT	494,750.00	494,750.00	.00	(494,750.00)	.0
	TOTAL DEPARTMENT 00	1,314,750.00	1,314,750.00	.00	(1,314,750.00)	.0
	TOTAL FUND EXPENDITURES	1,314,750.00	1,314,750.00	.00	(1,314,750.00)	.0
	NET REVENUE OVER EXPENDITURES	(1,314,750.00)	(1,314,750.00)	.00		1,314,750.00	.0

PUBLIC SAFETY

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	ADMINISTRATION & FINANCE					
30-03-7300-00	SEARCH & RESCUE EXPENSES	10,003.69	10,003.69	.00	(10,003.69)	.0
	TOTAL ADMINISTRATION & FINANCE	10,003.69	10,003.69	.00	(10,003.69)	.0
	TOTAL FUND EXPENDITURES	10,003.69	10,003.69	.00	(10,003.69)	.0
	NET REVENUE OVER EXPENDITURES	(10,003.69)	(10,003.69)	.00	10,003.69	.0

GRANTS

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	10	NEXPENDED	PCNT
	SOA SCHOOL CONST 20-RR-003						
32-03-6400-02	CONSULTANTS- BKL HVAC	105,612.03	105,612.03	.00	(105,612.03)	.0
	TOTAL SOA SCHOOL CONST 20-RR-003	105,612.03	105,612.03	.00	(105,612.03)	.0
	USDA NOATAK SOLAR DE-IE000146						
32-04-6000-00	SALARIES	1,559.72	1,559.72	.00	(1,559.72)	.0
32-04-6110-00	FICA	22.43	22.43	.00	(22.43)	.0
32-04-6125-00	PERS	343.13	343.13	.00	(343.13)	.0
32-04-6210-00	AIR TRANSPORTATION	209.95	209.95	.00	(209.95)	.0
	TOTAL USDA NOATAK SOLAR DE-IE000146	2,135.23	2,135.23	.00	(2,135.23)	.0
	DEPARTMENT 09						
32-09-6000-00	SALARIES - SOA \$1.5M GRANT	5,875.14	5,875.14	.00	(5,875.14)	.0
32-09-6110-00	FICA	85.19	85.19	.00	(85.19)	.0
32-09-6115-00	MEDICAL	4,636.08	4,636.08	.00	(4,636.08)	.0
32-09-6120-00	WORKER'S COMP	45.24	45.24	.00	(45.24)	.0
32-09-6125-00	PERS	1,292.53	1,292.53	.00	(1,292.53)	.0
32-09-6210-00	AIR TRANSPORTATION	3,940.00	3,940.00	.00.	(3,940.00)	.0
	TOTAL DEPARTMENT 09	15,874.18	15,874.18	.00	(15,874.18)	.0
	TOTAL FUND EXPENDITURES	123,621.44	123,621.44	.00	(123,621.44)	
	NET REVENUE OVER EXPENDITURES	(123,621.44)	(123,621.44)	.00		123,621.44	.0

SULIANICH ARTS CENTER

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	U	NEXPENDED	PCNT
	SOURCE 00						
40-00-4100-00		135,356.59	135,356.59	00	,	12F 2F6 F0)	0
40-00-4100-00	REVENUE		135,350.59	.00		135,356.59)	
	TOTAL SOURCE 00	135,356.59	135,356.59	.00	(135,356.59)	.0
	TOTAL FUND REVENUE	135,356.59	135,356.59	.00	(135,356.59)	.0

SULIANICH ARTS CENTER

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
40-00-6300-00	SUPPLIES	738.02	738.02	5,500.00	4,761.98	13.4
40-00-6330-00	UTILITIES	4,323.28	4,323.28	23,000.00	18,676.72	18.8
40-00-7800-00	ART PURCHASES	85,484.94	85,484.94	500,000.00	414,515.06	17.1
	TOTAL DEPARTMENT 00	90,546.24	90,546.24	528,500.00	437,953.76	17.1
	TOTAL FUND EXPENDITURES	90,546.24	90,546.24	528,500.00	437,953.76	17.1
	NET REVENUE OVER EXPENDITURES	44,810.35	44,810.35	(528,500.00)	(573,310.35)	8.5

VPSO

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UN	NEXPENDED	PCNT
	SOURCE 00						
45-00-4200-00	STATE GRANT REVENUE	819,500.50	819,500.50	.00	(819,500.50)	.0
	TOTAL SOURCE 00	819,500.50	819,500.50	.00	(819,500.50)	.0
	TOTAL FUND REVENUE	819,500.50	819,500.50	.00	(819,500.50)	.0

VPSO

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	VPSO					
45-00-6000-00	SALARIES	361,175.34	361,175.34	1,201,568.00	840,392.66	30.1
45-00-6110-00	FICA	6,068.76	6,068.76	.00	(6,068.76)	.0
45-00-6111-00	SOA ESC	1,994.14	1,994.14	.00	(1,994.14)	.0
45-00-6115-00	MEDICAL	27,816.48	27,816.48	.00	(27,816.48)	.0
45-00-6120-00	WORKER'S COMP	2,781.02	2,781.02	.00	(2,781.02)	.0
45-00-6125-00	PERS	76,391.26	76,391.26	.00	(76,391.26)	.0
45-00-6210-00	TRAVEL	124,657.10	124,657.10	101,188.00	(23,469.10)	123.2
45-00-6300-00	SUPPLIES	298,717.31	298,717.31	114,813.00	(183,904.31)	260.2
45-00-6350-00	EQUIPMENT	.00	.00	54,000.00	54,000.00	.0
45-00-6400-00	CONSULTANTS	.00	.00	36,560.00	36,560.00	.0
45-00-8000-00	INDIRECT	.00	.00	130,872.00	130,872.00	.0
	TOTAL VPSO	899,601.41	899,601.41	1,639,001.00	739,399.59	54.9
	TOTAL FUND EXPENDITURES	899,601.41	899,601.41	1,639,001.00	739,399.59	54.9
	NET REVENUE OVER EXPENDITURES	(80,100.91)	(80,100.91)	(1,639,001.00)	(1,558,900.09)	(4.9)

SHUNGNAK/OBU IPP FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UI	NEXPENDED	PCNT
	SOURCE 00						
70-00-4100-00	REVENUE	56,813.48	56,813.48	.00	(56,813.48)	.0
	TOTAL SOURCE 00	56,813.48	56,813.48	.00	(56,813.48)	.0
	TOTAL FUND REVENUE	56,813.48	56,813.48	.00	(56,813.48)	.0

SHUNGNAK/OBU IPP FUND

		PERIOD ACTUAL YTD ACTUAL		BUDGET	UNEXPENDED		PCNT	
70-00-6330-00	UTILITIES	2,861.57	2,861.57	.00	(2,861.57)	.0	
70-00-6400-00	CONSULTANTS	3,422.94	3,422.94	.00	(3,422.94)	.0	
70-00-6600-00	INSURANCE	8,167.00	8,167.00	.00	(8,167.00)	.0	
	TOTAL DEPARTMENT 00	14,451.51	14,451.51	.00	(14,451.51)	.0	
	TOTAL FUND EXPENDITURES	14,451.51	14,451.51	.00	(14,451.51)		
	NET REVENUE OVER EXPENDITURES	42,361.97	42,361.97	.00	(42,361.97)	.0	

NOATAK IPP FUND

		PERIOD ACTUAL YTD ACTUAL BUDGET UNEXPE		EXPENDED	PCNT		
	SOURCE 00						
71-00-4100-00	REVENUE	27,438.43	27,438.43	.00	(27,438.43)	.0
	TOTAL SOURCE 00	27,438.43	27,438.43	.00	(27,438.43)	.0
	TOTAL FUND REVENUE	27,438.43	27,438.43	.00	(27,438.43)	.0

NOATAK IPP FUND

		PERIOD ACTUAL	PERIOD ACTUAL YTD ACTUAL BUDGET		UN	NEXPENDED	PCNT	
71-00-6330-00	UTILITIES	2,675.30	2,675.30	.00	(2,675.30)	.0	
71-00-6400-00	CONSULTANTS	800.00	800.00	.00	(800.00)	.0	
71-00-6600-00	INSURANCE	10,365.00	10,365.00	.00	(10,365.00)	.0	
	TOTAL DEPARTMENT 00	13,840.30	13,840.30	.00	(13,840.30)	.0	
	TOTAL FUND EXPENDITURES	13,840.30	13,840.30	.00	(13,840.30)	.0	
	NET REVENUE OVER EXPENDITURES	13,598.13	13,598.13	.00	(13,598.13)	.0	

Date	Journal	Reference	Description	Debit Amount	Credit Amount	Balance
*			10/31/2024 (10/24) Balance	.00	.00	65,897.53
10/16/2024*	AP	258.0001	WELLS FARGO BANK	608.24	.00	66,505.77
10/24/2024*	AP	304.0001	WELLS FARGO BANK	354.90	.00	66,860.67
10/31/2024*	AP	5.0001	HOFFMAN, AURORA	75.00	.00	66,935.67
11/01/2024*	AP	3.0001	WARD, EDWARD	75.00	.00	67,010.67
11/01/2024*	AP	6.0001	BOOTH, HOMER	75.00	.00	67,085.67
11/01/2024*	AP	9.0001	SHELDON, LEO	75.00	.00	67,160.67
11/01/2024*	AP	20.0001	MITCHELL, VIOLET	300.00	.00	67,460.67
11/01/2024*	AP	26.0001	WALTON, TRINA	75.00	.00	67,535.67
11/04/2024*	AP	4.0001	THOMAS, TILLIE	75.00	.00	67,610.67
11/05/2024*	AP	8.0001	WESLEY JR, FLOYD	75.00	.00	67,685.67
11/05/2024*	AP	11.0001	TICKET, BEULAH	75.00	.00	67,760.67
11/05/2024*	AP	14.0001	THOMAS, VINCENT	75.00	.00	67,835.67
11/05/2024*	AP	15.0001	CLEVELAND, SYDNEY	75.00	.00	67,910.67
11/05/2024*	AP	21.0001	LEAVITT, ELLA	75.00	.00	67,985.67
11/05/2024*	AP	30.0001	BOOTH JR, THEODORE	75.00	.00	68,060.67
11/05/2024*	AP	43.0001	SWAN, JOSEPH	75.00	.00	68,135.67
11/05/2024*	AP	48.0001	TICKETT, MARCELLA	75.00	.00	68,210.67
11/05/2024*	AP	54.0001	DAVIS, FRED	75.00	.00	68,285.67
11/06/2024*	AP	41.0001	MYERS SR, CHARLES	75.00	.00	68,360.67
11/06/2024*	AP	45.0001	LUTHER, CAROL	75.00	.00	68,435.67
11/06/2024*	AP	47.0001	PENN, HARRY	75.00	.00	68,510.67

Amount type: Actual Display: Reference detail

Date	Journal	Reference	Description	Debit Amount	Credit Amount	Balance
11/06/2024*	AP	49.0001	ROSS STALKER JR	75.00	.00	68,585.67
11/07/2024*	AP	42.0001	BUCKLAND IRA	300.00	.00	68,885.67
11/07/2024*	AP	44.0001	PUNGALIK, EDWARD	75.00	.00	68,960.67
11/07/2024*	AP	46.0001	HAWLEY JR, JAMES	75.00	.00	69,035.67
11/08/2024*	AP	60.0001	SNYDER SR, CLARENCE	75.00	.00	69,110.67
11/08/2024*	AP	61.0001	RUSSELL, FRANKLIN	75.00	.00	69,185.67
11/08/2024*	AP	71.0001	WASHINGTON, JOHN PAUL	75.00	.00	69,260.67
11/08/2024*	AP	72.0001	MELTON JR, INGRAM	75.00	.00	69,335.67
11/08/2024*	AP	73.0001	FOSTER SR, CHARLES	75.00	.00	69,410.67
11/08/2024*	AP	426.0001	RUSSELL, FRANKLIN	.00	(75.00)	69,335.67
11/12/2024*	AP	58.0001	BALDWIN, TERRY	75.00	.00	69,410.67
11/12/2024*	AP	59.0001	CLEVELAND, FAYE	75.00	.00	69,485.67
11/12/2024*	AP	62.0001	DAVIS, AMELIA	75.00	.00	69,560.67
11/12/2024*	AP	63.0001	MONROE, BERNICE	75.00	.00	69,635.67
11/12/2024*	AP	64.0001	WASHINGTON, GRACE	75.00	.00	69,710.67
11/12/2024*	AP	65.0001	FLITT-FOSTER, CAROLINE	75.00	.00	69,785.67
11/12/2024*	AP	66.0001	ADAMS, SHIRLEY	75.00	.00	69,860.67
11/12/2024*	AP	67.0001	AREY, AUDREY	75.00	.00	69,935.67
11/14/2024*	AP	148.0001	MILLS, HELEN	75.00	.00	70,010.67
11/20/2024*	AP	163.0001	RICHARD GOODRO	75.00	.00	70,085.67
11/20/2024*	AP	164.0001	KINGEAK, YVONNE	75.00	.00	70,160.67
11/20/2024*	AP	165.0001	BLAINE BARGER	75.00	.00	70,235.67

Amount type: Actual Display: Reference detail

Date	Journal	Reference	Description	Debit Amount	Credit Amount	Balance
11/20/2024*	AP	166.0001	MARILOU COFFIN	75.00	.00	70,310.67
11/20/2024*	AP	167.0001	JOSIE HENSLEY	75.00	.00	70,385.67
11/20/2024*	AP	168.0001	ELSIE GOODRO	75.00	.00	70,460.67
11/20/2024*	AP	169.0001	WILLIAMS, SAMANTHA	75.00	.00	70,535.67
11/20/2024*	AP	170.0001	CITY OF AMBLER	300.00	.00	70,835.67
11/20/2024*	AP	172.0001	MICHELE WELLS	75.00	.00	70,910.67
11/20/2024*	AP	173.0001	AGNES BROWN	300.00	.00	71,210.67
11/20/2024*	AP	174.0001	MASHBURN, LYDIA	75.00	.00	71,285.67
11/20/2024*	AP	175.0001	VANESSE GREIST	75.00	.00	71,360.67
11/20/2024*	AP	176.0001	HAWLEY JR, AMOS	75.00	.00	71,435.67
11/20/2024*	AP	177.0001	HINGSBERGEN, PATSY	300.00	.00	71,735.67
11/20/2024*	AP	179.0001	BUNNY LUTHER	75.00	.00	71,810.67
11/20/2024*	AP	183.0001	DOWNEY, FRANK	75.00	.00	71,885.67
11/20/2024*	AP	184.0001	EDMOND MORRIS SR	75.00	.00	71,960.67
11/20/2024*	AP	191.0001	BALLOT, NELLIE	75.00	.00	72,035.67
11/20/2024*	AP	195.0001	SAMPSON, KIRK	75.00	.00	72,110.67
11/20/2024*	AP	197.0001	LEAVITT, ELLA	75.00	.00	72,185.67
11/20/2024*	AP	412.0001	ATORUK, BEN	75.00	.00	72,260.67
11/20/2024*	AP	413.0001	BROWN, MOLLY	75.00	.00	72,335.67
11/20/2024*	AP	417.0001	DAVIS, FRED	75.00	.00	72,410.67
11/20/2024*	AP	418.0001	MOTO- KARL, MARLENE	75.00	.00	72,485.67
11/21/2024*	AP	411.0001	GARFIELD, MARY	75.00	.00	72,560.67

Amount type: Actual Display: Reference detail

Date	Journal	Reference	Description	Debit Amount	Credit Amount	Balance
11/21/2024*	AP	448.0001	NASRUK NAY	1,670.84	.00	74,231.51
11/22/2024*	AP	443.0001	SHELDON, LORENA	75.00	.00	74,306.51
11/25/2024*	AP	445.0001	CURTIS-JACKSON, CHERYL	75.00	.00	74,381.51
11/25/2024*	AP	450.0001	BUCKLAND IRA	300.00	.00	74,681.51
11/25/2024*	AP	454.0001	JACKSON, JOHNNY	75.00	.00	74,756.51
11/25/2024*	AP	472.0001	DAVIDOVICS, FRANK	75.00	.00	74,831.51
11/26/2024*	AP	440.0001	WOODS, BEVERLY	300.00	.00	75,131.51
11/26/2024*	AP	442.0001	CLEVELAND, HARRY	75.00	.00	75,206.51
11/26/2024*	AP	444.0001	SOURS, THOMAS	75.00	.00	75,281.51
11/26/2024*	AP	447.0001	FOSTER SR, PATRICK	75.00	.00	75,356.51
11/27/2024*	AP	522.0001	HADLEY, ROSALINE	75.00	.00	75,431.51
11/27/2024*	AP	527.0001	TEBBITS, NITA	75.00	.00	75,506.51
11/27/2024*	AP	528.0001	BROWN, HELEN	75.00	.00	75,581.51
*			11/30/2024 (11/24) Period Totals ***	9,758.98	(75.00)	75,581.51

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VIF Revenue and Expenditures-Caselle Report	Caselle
Donations	Caselle
·	

General Fund Revenue & Expenditures Narrative Report

December 31, 2024

As of the end of December 2024, the fiscal year is 50% complete.

We are providing explanation for the items highlighted on the accompanying Revenue/Expense report that appear to be in significant variance within the budget.

Account Name	
All General Fund Revenues	
PILT	

General Fund Expenditures

<u> </u>	
Account Name	
01-Assembly Department	Nothing significant to note.
02-Mayor Department	Nothing significant to note.
03-Administration & Finance	Increase in insurance costs. Insuring the Kivalina school for use.
05-Planning & Community	Nothing significant to note.
06-Planning Commission	Nothing significant to note.
07-Economic Development Admin	New Director started January 6. Grant Writer position will be posted.
08-Economic Development Comm.	Nothing significant to note.
09-Public Services Department	Nothing significant to note.
10-Public Safety Commission	Nothing significant to note.
11-Public Safety Department	Winter Trails and Fire line items over budget. Budget transfer requested.

	Budget line items 73% spent. Working with grantor for FY amendments and
45-VPSO Grant	budget increases.

Summary of Fund Balances

December 31, 2024

		General Fund	VIF		
	Unassigned Fund Balance	Sustainability Fund Balance	Contingency Fund Balance	Assigned Fund Balance	Sustainability Fund Balance
	T GITG DATATICE	i unu Dalance	T UTILL DATATION	T GITG DATATION	i unu Dalanice
Total Fund Balances as of 6/30/23	\$ 27,833,670	\$ 56,581,690	\$ 10,000,000	\$ 14,346,193	\$ 28,713,565
Changes:					
Current YTD Increase/(Decrease)	11,415,227			4,533,852	
Transfer to Sustainability		7,870,332			1,200,000
Appropriated Fund Balance					
Total Changes	11,415,227	7,870,332	0	4,533,852	1,200,000
Current Balance	\$ 39,248,897	\$ 64,452,022	\$ 10,000,000	\$ 18,880,045	\$ 29,913,565

Cash and Investment Report

December 31, 2024

		Face Value of	% of
Institution	General Fund Accounts	Investment	Total
Wells Fargo	Main GF Checking	\$ 11,627,765	26%
Wells Fargo	Checking-Sulianich	\$ 1,479,167	3%
Wells Fargo	Money Market Trust for GO Bonds	\$ 6,470,265	14%
AMLIP	AMLIP	\$ 25,483,900	57%
AMLIP	NAB CARES	\$ 591	0%
Merrill Lynch	Investment in Teck Stock	\$ 8,217	0%
Total General F	und Operating Accounts	\$ 45,069,905	100%

Institution	GF Contingency Reserve Portfolio	Fai	r Market Value of Investment	% of Total	Unrealized Gain Included in FMV
APCM	Equities	\$	2,737,803	27%	
APCM	Fixed Income	\$	6,789,918	68%	
APCM	Cash and Cash Equivalents	\$	482,449	5%	
Total GF Contin	igency Reserve Portfolio	\$	10,010,170	100%	\$ 583,732

Institution	Sustainability Fund Portfolio	Fai	r Market Value of Investment	% of Total	Unrealized Gain Included in FMV
APCM	Equities	\$	25,340,977	39%	
APCM	Fixed Income	\$	36,480,952	56%	
APCM	Cash and Cash Equivalents	\$	2,783,256	4%	
Total GF Sustai	nability Portfolio	\$	64,605,185	100%	\$ 4,432,474

Institution	VIF Accounts	Face Value of Investment	% of Total
Wells Fargo	VIF Checking	\$ 1,838,884	21%
AMLIP	VIF AMLIP	\$ 6,720,090	79%
Total VIF Operating Accounts		\$ 8,558,974	100%

Institution	VIF Sustainability Portfolio	Faiı	r Market Value of Investment	% of Total	Unrealized Gain Included in FMV
APCM	Equities	\$	14,733,181	39%	
APCM	Fixed Income	\$	21,209,513	56%	
APCM	Cash and Cash Equivalents	\$	1,617,587	4%	
Total VIF Sustai	nability Portfolio	\$	37,560,281	100%	\$ 3,467,326

GF Operating Cash	\$ 45,069,905
GF Investments	\$ 74,615,355
Total GF Cash & Investments	\$ 119,685,260
VIF Operating Cash	\$ 8,558,974
VIF Investments	\$ 37,560,281
Total VIF Cash & Investments	\$ 46,119,255

Total Borough Cash and Investments \$ 165,804,515

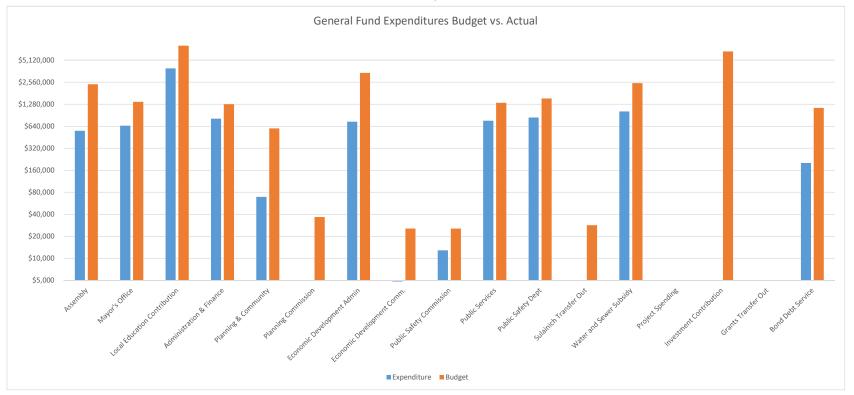
General Fund Revenue and Expenditure Totals

December 31, 2024

Revenue (alphabetical order)	Actual	Budget	% Received
Administrative Fee Revenue		30,000	0%
Community Revenue Sharing	-	405,000	0%
Federal PILT Revenue	-	1,100,062	0%
Indirect Cost Recovery	40,328	80,000	50%
Investment Earnings Available For Ops	695,483	500,000	139%
Land Permit Revenue	1,600	14,000	11%
Miscellaneous Revenue	571	50,000	1%
NWABSD Land Lease	1,065,977	4,263,906	25%
PILT Revenue	7,500,000	22,700,000	33%
Tobacco & Marijuana Excise Tax	168,942	610,000	28%
TOTAL Revenue	9,472,901	29,752,968	32%
Expenditures (alphabetical order)	Actual	Budget	% Spent
Administration & Finance	811,126	1,280,932	63%
Assembly	554,281	2,401,546	23%
Community & Economic Dev. Commission	3,265	25,669	13%
Community & Economic Development	738,779	3,431,546	22%
Local Education Contribution	3,946,423	8,068,263	49%
Mayor's Office	650,815	1,382,839	47%
Planning & Community	69,123	597,299	12%
Planning Commission		36,803	0%
Public Safety Dept	842,864	1,529,945	55%
Public Safety Commission	12,870	25,592	50%
Public Services	759,490	1,340,844	57%
Transfer out - Bond Debt Service	201,875	1,141,075	18%
Transfer out - Investment Contribution		6,750,000	0%
Transfer out - Grants		-	0%
Transfer out - Sulianich		28,500	0%
Water and Sewer Subsidy	1,017,221	2,482,000	41%
TOTAL Expenditures	9,608,132	30,522,853	31%

Revenues less Expenditures (135,231)

Northwest Arctic Borough General Fund Year-to-date Expenditures December 31, 2024



Department	Expenditure		Budget
Assembly	\$	554,281	\$ 2,401,546
Mayor's Office	\$	650,815	\$ 1,382,839
Local Education Contribution	\$	3,946,423	\$ 8,068,263
Administration & Finance	\$	811,126	\$ 1,280,932
Planning & Community	\$	69,123	\$ 597,299
Planning Commission	\$	-	\$ 36,803
Economic Development Admin	\$	738,779	\$ 3,431,546
Economic Development Comm.	\$	3,265	\$ 25,669
Public Safety Commission	\$	12,870	\$ 25,592
Public Services	\$	759,490	\$ 1,340,844
Public Safety Dept	\$	842,864	\$ 1,529,945
Sulainich Transfer Out	\$	-	\$ 28,500
Water and Sewer Subsidy	\$	1,017,221	\$ 2,482,000
Project Spending	\$	-	\$ -
Investment Contribution	\$	-	\$ 6,750,000
Grants Transfer Out	\$	-	\$ -
Bond Debt Service	\$	201,875	\$ 1,141,075
Total	\$	9,608,132	\$ 30,522,853

Northwest Arctic Borough Special Projects

December 31, 2024

Energy Department IPP Shungnak & Kobuk	Actual
Revenues	\$ 56,813
Operational Expenditures	\$ 14,599
Net Revenue Over Expenditures	\$ 42,214
Cash as of December 31, 2024	\$ 202,914

Energy Department	
IPP Noatak	Actual
Revenues	\$ 27,438
Operational Expenditures	\$ 14,156
Net Revenue Over Expenditures	\$ 13,282
Cash as of December 31, 2024	\$ 68,740

Shelter Cabin / Warm Storage	Actual	Budget
Grant Amount		\$ 1,500,000
Salaries	\$ 60,731	
Project Funds	\$ 5,254	
Transportation	\$ 13,048	
Consultants	\$ 19,760	
Remaining Funds		\$ 948,829

Sulianich Art Center	Arts Program	Operational Expenses (General Fund)	
Revenues	\$ 177,257	Payroll	•
Art Purchases	\$ 103,772	\$	39,276
Supplies & Utilities	\$ 8,025		
Net Revenue Over Expenditures	\$ 65,460		
]	
Cash as of December 31, 2024	\$ 1,479,167	Ī	

Village Improvement Fund Project Review (Multi-Year Summary) 12/31/2024

 Cumulative Available (prior years)
 \$ 6,537,117

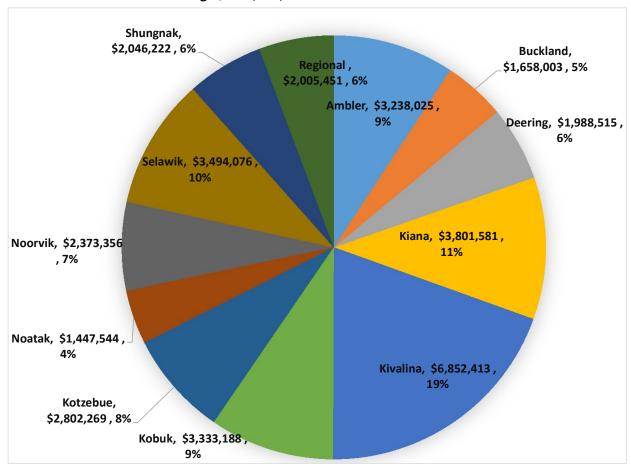
 FY25
 \$ 2,400,000

 FY25 operations
 \$ (403,844)

 Updated Available
 \$ 6,133,273

	Approved Project							
	Total/Approved	App	proved Project	То	tal Payments on	Ou	tstanding Project	Number of
Location	Project Total		Total		Projects		Funds	Approved Projects
Ambler	9%	\$	3,238,025	\$	3,095,467	\$	142,558	12
Buckland	5%	\$	1,658,003	\$	974,003	\$	684,000	5
Deering	6%	\$	1,988,515	\$	1,988,514	\$	1	8
Kiana	11%	\$	3,801,581	\$	3,791,642	\$	9,939	5
Kivalina	20%	\$	6,852,413	\$	6,214,221	\$	638,192	6
Kobuk	10%	\$	3,333,188	\$	3,252,814	\$	80,374	7
Kotzebue	8%	\$	2,802,269	\$	2,802,127	\$	142	10
Noatak	4%	\$	1,447,544	\$	1,447,545	\$	(1)	9
Noorvik	7%	\$	2,373,356	\$	2,318,837	\$	54,519	7
Selawik	10%	\$	3,494,076	\$	2,812,746	\$	681,330	11
Shungnak	6%	\$	2,046,222	\$	893,226	\$	1,152,995	6
Regional	6%	\$	2,005,451	\$	2,005,451	\$	(0)	6
Total	100%	\$	35,040,642	\$	31,596,592	\$	3,444,050	92

Remaining \$ 2,689,223



See A-2 for important notes.

See pages B-1 through B-12 for detail of projects and project payments by location.

Northwest Arctic Borough **Grants Summary** December 31, 2024

Grant Name	Completion Date	Account Code	Beginning Budget	Expended in FY25	Remaining Budget
		eral Grants		p	5
AW Solar, Battery, & Heat Pumps**		05-01	54,811,907	2,261	54,809,646
		107.00			
Climate Pollution Reduction Grant(TCC)	September 30, 2025	05-02	85,527	1,920	83,607
Design & Permitting for Solar PV	January 30, 2024	05-07 (32-07)	168,832	81,088	87,744
Rural Energy Pilot Program	January 26, 2025	05-08 (32-08)	1,874,264	85,990	1,788,274
State and Local Fiscal Recovery Funds	December 31, 2024	19-03	969,673	63,052	906,621
Local Government Lost Revenue	December 31, 2024	19-05	461,479	169,913	291,566
Local Assistance & Tribal Consistency	December 31, 2027	19-06	3,540,788	-	3,540,788
Noatak Solar	December 31, 2023	32-04	44,792	2,966	41,826
US DOE - EECBG Program	December 31, 2026	05-	75,270		75,270
Total Federal			62,032,532	407,190	61,625,342
	Sta	te Grants			
Selawik Solar PV	December 21, 2025	05 44 (22 44)	1 124 500	_	1 124 500
Selawik Solar PV	December 31, 2025	05-11 (32-11)	1,134,500	-	1,134,500
Noorvik Warm Storage	June 30, 2029	32-11	900,000	-	900,000
Public Safety & Facilities	June 30, 2027	32-09	1,047,625	98,796	948,829
VPSO FY25	June 30, 2025	45-00	1,834,468	1,200,274	634,194
VPSO CIP	June 30, 2026	45-02	-		-
Total State			3,782,093	1,299,070	2,483,023
Total** (Includes grants not yet awarded)			65,814,625	1,706,260	64,108,365
Total (includes grants not yet awarded)			05,014,025	1,700,200	04,100,303

Grants Administered by but not Awarded to NWAB									
Ambler Bulk Fuel Farm	August 31, 2031	06-01	1,500,000	170,890	1,329,110				
Ambler Search & Rescue	August 31, 2031	06-02	1,500,000	170,890	1,329,110				
Ambler AEA	December 31, 2025	06-03	650,000		650,000				

	Closed Grants					
Ice Roads (TORA)	June 30, 2023	32-02	97,605			
Safe Ice Roads for Alaska	April 30, 2024	32-02	255,665			
VPSO FY24	June 30, 2024	45-00	20,848			
Area Airport Vegetation	October 31, 2022	32-06	85,418			
Healthy & Equitable Communities	May 31, 2024	32-10	6,149			
School Construction & Maint.	September 30, 2024	32-03	105,612			

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		PERIOD ACTUAL	YTD ACTUAL BUDGET		UNEARNED	PCNT
	SOURCE 00					
01-00-4000-00	PILT REVENUE	.00	.00	22,700,000.00	22,700,000.00	.0
01-00-4010-00	FEDERAL PILT REVENUE	.00	.00	1,100,062.00	1,100,062.00	.0
01-00-4020-00	NWABSD LAND LEASE	1,065,976.50	1,065,976.50	4,263,906.00	3,197,929.50	25.0
01-00-4050-00	TOBACCO EXCISE TAX REVENUE	153,118.44	153,118.44	550,000.00	396,881.56	27.8
01-00-4075-00	MARIJUANA EXCISE TAX REVENUE	15,824.15	15,824.15	60,000.00	44,175.85	26.4
01-00-4099-00	MISCELLANEOUS REVENUE	571.02	571.02	50,000.00	49,428.98	1.1
01-00-4220-00	SOA COMMUNITY ASSIST PROGRAM	.00	.00	405,000.00	405,000.00	.0
01-00-4400-00	INDIRECT COST RECO PROGRAM	40,328.29	40,328.29	80,000.00	39,671.71	50.4
01-00-4401-00	ADMINISTRATIVE FEE INC	.00	.00	30,000.00	30,000.00	.0
01-00-4550-00	INVESTMENT INC. AVAIL. FOR OPS	695,482.60	695,482.60	500,000.00	(195,482.60)	139.1
01-00-4600-00	LAND PERMIT REVE PROGRAM	1,600.00	1,600.00	14,000.00	12,400.00	11.4
	TOTAL SOURCE 00	1,972,901.00	1,972,901.00	29,752,968.00	27,780,067.00	6.6
	TOTAL FUND REVENUE	1,972,901.00	1,972,901.00	29,752,968.00	27,780,067.00	6.6

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED		PCNT
01-00-9003-00 01-00-9004-00	TRANS OUT-BOND DEBT TRANSFER OUT - LOCAL ED	201,875.00 3,946,422.75	201,875.00 3,946,422.75	.00 .00	(201,875.00) 3,946,422.75)	.0 .0
01-00-9005-00	CREDIT CARD CLEARING ACCOUNT	7,945.82	7,945.82	.00	(7,945.82)	.0
	TOTAL DEPARTMENT 00	4,156,243.57	4,156,243.57	.00	(4,156,243.57)	.0
	ASSEMBLY						
01-01-6000-00	SALARIES	78,843.12	78,843.12	196,730.00		117,886.88	40.1
01-01-6010-00	WAGES, TEMPORARY	12,755.21	12,755.21	20,000.00		7,244.79	63.8
01-01-6110-00	FICA	6,640.55	6,640.55	6,001.00	(639.55)	110.7
01-01-6111-00	SOAESC	568.14	568.14	6,464.00		5,895.86	8.8
01-01-6115-00	MEDICAL	9,272.16	9,272.16	333,798.00		324,525.84	2.8
01-01-6120-00	WORKER'S COMP	265.00	265.00	.00	(265.00)	.0
01-01-6125-00	PERS	17,534.00	17,534.00	62,669.00		45,135.00	28.0
01-01-6210-00	AIR TRANSPORTATION	23,502.29	23,502.29	80,000.00		56,497.71	29.4
01-01-6220-00	GROUND TRANSPORTATION	4,774.89	4,774.89	14,000.00		9,225.11	34.1
01-01-6230-00	LODGING	21,215.70	21,215.70	80,000.00		58,784.30	26.5
01-01-6240-00	MEETING FEES	71,050.00	71,050.00	175,000.00		103,950.00	40.6
01-01-6250-00	PER DIEM	16,812.97	16,812.97	50,000.00		33,187.03	33.6
01-01-6320-00	PRINTING & PUBLICATIONS	13.00	13.00	5,000.00		4,987.00	.3
01-01-6370-00	DUES & SUBSCRIPTIONS	15,339.35	15,339.35	35,000.00		19,660.65	43.8
01-01-6399-00	MISCELLANEOUS	42,585.49	42,585.49	342,000.00		299,414.51	12.5
01-01-6450-00	LEGAL	.00	.00	200,000.00		200,000.00	.0
01-01-6820-00	ASSEMBLY RETREAT	.00	.00	40,000.00		40,000.00	.0
01-01-7000-00	REVENUE SHARING GRANTS	15,029.16	15,029.16	405,000.00		389,970.84	3.7
01-01-7050-00	CHARITABLE DONATIONS	200,000.00	200,000.00	325,000.00		125,000.00	61.5
01-01-7200-00	ELECTION EXPENSE	18,080.08	18,080.08	24,000.00		5,919.92	75.3
	TOTAL ASSEMBLY	554,281.11	554,281.11	2,400,662.00		1,846,380.89	23.1

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED		PCNT
	MAYOR'S OFFICE						
01-02-6000-00	SALARIES	163,775.38	163,775.38	329,800.00		166,024.62	49.7
01-02-6110-00	FICA	2,426.05	2,426.05	5,053.00		2,626.95	48.0
01-02-6111-00	SOA ESC	919.46	919.46	5,442.00		4,522.54	16.9
01-02-6115-00	MEDICAL	11,590.20	11,590.20	83,449.00		71,858.80	13.9
01-02-6120-00	WORKER'S COMP	1,131.48	1,131.48	.00	(1,131.48)	.0
01-02-6125-00	PERS	35,816.16	35,816.16	71,595.00		35,778.84	50.0
01-02-6210-00	AIR TRANSPORTATION	10,440.79	10,440.79	28,000.00		17,559.21	37.3
01-02-6220-00	GROUND TRANSPORTATION	2,649.23	2,649.23	9,000.00		6,350.77	29.4
01-02-6230-00	LODGING	8,018.76	8,018.76	20,000.00		11,981.24	40.1
01-02-6250-00	PER DIEM	4,653.00	4,653.00	13,000.00		8,347.00	35.8
01-02-6300-00	SUPPLIES	12,070.25	12,070.25	22,000.00		9,929.75	54.9
01-02-6370-00	DUES & SUBSCRIPTIONS	1,328.95	1,328.95	8,000.00		6,671.05	16.6
01-02-6380-00	TRAINING	.00	.00	2,000.00		2,000.00	.0
01-02-6399-00	MISCELLANEOUS	13,714.88	13,714.88	20,000.00		6,285.12	68.6
01-02-6400-00	CONSULTANTS	56,853.20	56,853.20	180,500.00		123,646.80	31.5
01-02-6450-00	LEGAL	94,426.79	94,426.79	235,000.00		140,573.21	40.2
01-02-6825-00	NW LEADERSHIP TEAM	10,000.00	10,000.00	10,000.00		.00	100.0
01-02-6830-00	ARCTIC ISSUES	5,000.00	5,000.00	10,000.00		5,000.00	50.0
01-02-7050-00	CHARITABLE DONATIONS	89,769.05	89,769.05	130,000.00		40,230.95	69.1
01-02-7600-00	EMERGENCY DISASTER RELIEF	287.45	287.45	200,000.00		199,712.55	.1
01-02-7600-03	DRG EMERGENCY DISTASTER RELIEF	33,199.32	33,199.32	.00	(33,199.32)	.0
01-02-7600-04	IAN EMERGENCY DISTASTER RELIEF	36,665.60	36,665.60	.00	(36,665.60)	.0
01-02-7600-07	OTZ EMERGENCY DISTASTER RELIEF	30,777.18	30,777.18	.00	(30,777.18)	.0
01-02-7600-08	WTK EMERGENCY DISTASTER RELIEF	25,203.55	25,203.55	.00	(25,203.55)	.0
01-02-7600-10	WLK EMERGENCY DISTASTER RELIEF	99.00	99.00	.00	(99.00)	.0
	TOTAL MAYOR'S OFFICE	650,815.73	650,815.73	1,382,839.00		732,023.27	47.1

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	ADMINISTRATION & FINANCE					
01-03-6000-00	SALARIES	170,321.88	170,321.88	329,146.00	158,824.12	51.8
01-03-6110-00	FICA	2,460.60	2,460.60	8,619.00	6,158.40	28.6
01-03-6111-00	SOA ESC	919.27	919.27	6,051.00	5,131.73	15.2
01-03-6115-00	MEDICAL	9,272.16	9,272.16	83,449.00	74,176.84	11.1
01-03-6120-00	WORKER'S COMP	559.10	559.10	.00	(559.10)	
01-03-6125-00	PERS	37,470.85	37,470.85	79,615.00	42,144.15	.o 47.1
01-03-6210-00	AIR TRANSPORTATION	860.00	860.00	12,000.00	11,140.00	7.2
01-03-6220-00	GROUND TRANSPORTATION	.00	.00	2,500.00	2,500.00	.0
01-03-6230-00	LODGING	1,355.00	1,355.00	14,000.00	12,645.00	9.7
01-03-6250-00	PER DIEM	99.00	99.00	8,910.00	8,811.00	1.1
01-03-6300-00	SUPPLIES	27,348.75	27,348.75	28,000.00	651.25	97.7
01-03-6310-00	POSTAGE AND FREIGHT	2,321.03	2,321.03	15,000.00	12,678.97	15.5
01-03-6320-00	PRINTING & PUBLICATIONS	1,694.57	1,694.57	10,000.00	8,305.43	17.0
01-03-6330-00		48,446.29	48,446.29	125,000.00	76,553.71	38.8
01-03-6340-00	TELEPHONE	15,415.84	15,415.84		28,584.16	35.0
01-03-6365-00	GAS & OIL EXPENSE	5,416.58	5,416.58	44,000.00 28,000.00	22,583.42	19.3
01-03-6370-00	DUES & SUBSCRIPTIONS	3,358.93	3,358.93	5,000.00	1,641.07	67.2
01-03-6380-00	TRAINING	.00	.00	5,000.00	5,000.00	.0
	JANITORIAL EXPENDITURE					.0 41.7
01-03-6390-00		15,000.00	15,000.00	36,000.00	21,000.00 24,742.56	
01-03-6460-00	CONSULTANTS, ACCOUNTING/AUDIT	175,257.44	175,257.44	200,000.00	,	87.6
01-03-6600-00	INSURANCE	285,603.16	285,603.16	250,000.00	(35,603.16)	114.2
	TOTAL ADMINISTRATION & FINANCE	803,180.45	803,180.45	1,290,290.00	487,109.55	62.3
	PLANNING & COMMUNITY					
01-05-6000-00	SALARIES	50,385.09	50,385.09	213,280.00	162,894.91	23.6
01-05-6110-00	FICA	722.75	722.75	3,267.00	2,544.25	22.1
01-05-6111-00	SOAESC	56.55	56.55	3,519.00	3,462.45	1.6
01-05-6115-00	MEDICAL	4,636.08	4,636.08	55,633.00	50,996.92	8.3
01-05-6120-00	WORKER'S COMP	387.96	387.96	.00	(387.96)	
01-05-6125-00	PERS	11,084.71	11,084.71	46,300.00	35,215.29	23.9
01-05-6210-00	AIR TRANSPORTATION	.00	.00	13,200.00	13,200.00	.0
01-05-6220-00	GROUND TRANSPORTATION	.00	.00	3,600.00	3,600.00	.0
01-05-6230-00	LODGING	.00	.00	10,000.00	10,000.00	.0
01-05-6250-00		.00	.00	10,500.00	10,500.00	.0
01-05-6300-00	SUPPLIES	.00	.00	10,000.00	10,000.00	.0
01-05-6370-00		73.84	73.84	3,000.00	2,926.16	2.5
01-05-6400-00		1,776.00	1,776.00	150,000.00	148,224.00	1.2
01-05-7120-00		.00	.00	75,000.00	75,000.00	.0
	TOTAL PLANNING & COMMUNITY	69,122.98	69,122.98	597,299.00	528,176.02	11.6

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	PLANNING COMMISSION					
01-06-6110-00	FICA	.00	.00	1,163.00	1,163.00	.0
01-06-6210-00	AIR TRANSPORTATION	.00	.00	10,200.00	10,200.00	.0
01-06-6230-00	LODGING	.00	.00	9,000.00	9,000.00	.0
01-06-6240-00	MEETING FEES	.00	.00	8,500.00	8,500.00	.0
01-06-6250-00	PER DIEM	.00	.00	5,940.00	5,940.00	.0
01-06-6300-00	SUPPLIES	.00	.00	2,000.00	2,000.00	.0
	TOTAL PLANNING COMMISSION	.00	.00	36,803.00	36,803.00	.0
	COMMUNITY & ECONOMIC DEVELOPME					
01-07-6000-00	SALARIES	277,034.09	277,034.09	603,952.00	326,917.91	45.9
01-07-6110-00	FICA	4,258.57	4,258.57	9,253.00	4,994.43	46.0
01-07-6111-00	SOA ESC	444.02	444.02	9,965.00	9,520.98	4.5
01-07-6115-00	MEDICAL	27,816.48	27,816.48	111,266.00	83,449.52	25.0
01-07-6120-00	WORKER'S COMP	631.22	631.22	.00	(631.22)	.0
01-07-6125-00	PERS	60,037.98	60,037.98	131,110.00	71,072.02	45.8
01-07-6210-00	AIR TRANSPORTATION	10,568.31	10,568.31	27,000.00	16,431.69	39.1
01-07-6220-00	GROUND TRANSPORTATION	1,554.83	1,554.83	9,000.00	7,445.17	17.3
01-07-6230-00	LODGING	3,639.93	3,639.93	20,000.00	16,360.07	18.2
01-07-6250-00	PER DIEM	1,881.00	1,881.00	13,000.00	11,119.00	14.5
01-07-6300-00	SUPPLIES	3,305.28	3,305.28	5,000.00	1,694.72	66.1
01-07-6320-00	PRINTING & PUBLICATIONS	.00	.00	2,000.00	2,000.00	.0
01-07-6370-00	DUES & SUBSCRIPTIONS	2,521.82	2,521.82	3,000.00	478.18	84.1
01-07-6380-00	TRAINING	.00	.00	2,000.00	2,000.00	.0
01-07-6400-00	CONSULTANTS	12,925.00	12,925.00	26,000.00	13,075.00	49.7
01-07-7100-00	SCHOLARSHIPS	154,767.00	154,767.00	302,000.00	147,233.00	51.3
01-07-7110-00	SMALL BUSINESS GRANTS	10,427.32	10,427.32	12,000.00	1,572.68	86.9
01-07-7130-00	FISHING GRANTS	16,626.29	16,626.29	45,000.00	28,373.71	37.0
01-07-7135-00	CEDA PROJECTS	150,339.41	150,339.41	2,100,000.00	1,949,660.59	7.2
	TOTAL COMMUNITY & ECONOMIC DEVELOP	738,778.55	738,778.55	3,431,546.00	2,692,767.45	21.5
	COMMUNITY & ECONOMIC DEV COMMI					
04 00 0440 55	FIGA	25.25	25.25	200.55		440
01-08-6110-00		95.65	95.65	669.00	573.35	14.3
01-08-6210-00		557.00	557.00	6,500.00	5,943.00	8.6
01-08-6230-00		905.70	905.70	6,000.00	5,094.30	15.1
01-08-6240-00	MEETING FEES	1,256.26	1,256.26	4,000.00	2,743.74	31.4
01-08-6250-00	PER DIEM	297.00	297.00	2,500.00	2,203.00	11.9
01-08-6300-00	SUPPLIES	153.85	153.85	6,000.00	5,846.15	2.6
	TOTAL COMMUNITY & ECONOMIC DEV COM	3,265.46	3,265.46	25,669.00	22,403.54	12.7

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	PUBLIC SERVICES					
01-09-6000-00	SALARIES	241,215.69	241,215.69	414,545.00	173,329.31	58.2
01-09-6110-00	FICA	4,770.48	4,770.48	6,351.00	1,580.52	75.1
01-09-6111-00	SOA ESC	472.32	472.32	6,840.00	6,367.68	6.9
01-09-6115-00	MEDICAL	13,908.24	13,908.24	111,266.00	97,357.76	12.5
01-09-6120-00	WORKER'S COMP	1,571.63	1,571.63	.00	(1,571.63)	.0
01-09-6125-00	PERS	51,065.30	51,065.30	89,992.00	38,926.70	56.7
01-09-6210-00	AIR TRANSPORTATION	6,121.39	6,121.39	19,000.00	12,878.61	32.2
01-09-6220-00	GROUND TRANSPORTATION	.00	.00	3,000.00	3,000.00	.0
01-09-6230-00	LODGING	5,017.75	5,017.75	8,500.00	3,482.25	59.0
01-09-6250-00	PER DIEM	3,069.00	3,069.00	10,350.00	7,281.00	29.7
01-09-6300-00	SUPPLIES	481.54	481.54	4,000.00	3,518.46	12.0
01-09-6310-00	POSTAGE AND FREIGHT	2,058.78	2,058.78	10,000.00	7,941.22	20.6
01-09-6335-00	NOATAK AIRPORT LEASE - YEARLY	.00	.00	11,000.00	11,000.00	.0
01-09-6345-00	INFORMATION TECHNOLOGY	87,419.63	87,419.63	230,000.00	142,580.37	38.0
01-09-6360-00	PUBLIC SERVICES PROJECTS	331,883.28	331,883.28	400,000.00	68,116.72	83.0
01-09-6370-00	DUES & SUBSCRIPTIONS	2,093.00	2,093.00	3,000.00	907.00	69.8
01-09-6399-00	MISCELLANEOUS	8,342.26	8,342.26	13,000.00	4,657.74	64.2
	TOTAL PUBLIC SERVICES	759,490.29	759,490.29	1,340,844.00	581,353.71	56.6
	PUBLIC SAFETY COMMISSION					
01-10-6110-00	FICA	505.99	505.99	842.00	336.01	60.1
01-10-6210-00	AIR TRANSPORTATION	.00	.00	6,228.00	6,228.00	.0
01-10-6230-00	LODGING	2,201.50	2,201.50	3,668.00	1,466.50	60.0
01-10-6240-00	MEETING FEES	6,500.00	6,500.00	8,800.00	2,300.00	73.9
01-10-6250-00	PER DIEM	3,663.00	3,663.00	4,554.00	891.00	80.4
01-10-6300-00	SUPPLIES	.00	.00	1,500.00	1,500.00	.0
	TOTAL PUBLIC SAFETY COMMISSION	12,870.49	12,870.49	25,592.00	12,721.51	50.3

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	PUBLIC SAFETY DEPARTMENT					
01-11-6000-00	SALARIES	288,050.87	288,050.87	493,179.00	205,128.13	58.4
01-11-6010-00	WAGES - TEMP TRAIL STAKERS	27,855.00	27,855.00	36,000.00	8,145.00	77.4
01-11-6110-00	FICA	10,860.61	10,860.61	8,107.00	(2,753.61)	134.0
01-11-6111-00	UNEMPLOYMENT INSURANCE	3,279.03	3,279.03	8,731.00	5,451.97	37.6
01-11-6115-00	MEDICAL	18,544.32	18,544.32	111,266.00	92,721.68	16.7
01-11-6120-00	WORKERS COMP	1,867.35	1,867.35	.00	(1,867.35)	.0
01-11-6125-00	PERS	55,307.34	55,307.34	107,062.00	51,754.66	51.7
01-11-6210-00	AIR TRANSPORTATION	42,998.18	42,998.18	88,800.00	45,801.82	48.4
01-11-6220-00	GROUND TRANSPORTATION	1,103.93	1,103.93	8,500.00	7,396.07	13.0
01-11-6230-00	LODGING	5,197.47	5,197.47	20,000.00	14,802.53	26.0
01-11-6250-00	PER DIEM	6,732.00	6,732.00	21,000.00	14,268.00	32.1
01-11-6300-00	SUPPLIES	26,621.82	26,621.82	31,500.00	4,878.18	84.5
01-11-6310-00	AIR FREIGHT	12,102.43	12,102.43	11,800.00	(302.43)	102.6
01-11-6360-00	SAR/FIRE FACILITIES	.00	.00	5,000.00	5,000.00	.0
01-11-6370-00	DUES & SUBSCRIPTIONS	2,109.12	2,109.12	5,500.00	3,390.88	38.4
01-11-6399-00	MISCELLANEOUS	4,924.95	4,924.95	7,500.00	2,575.05	65.7
01-11-6400-00	CONSULTANTS	.00	.00	1,000.00	1,000.00	.0
01-11-7150-00	WINTER TRAILS	117,330.35	117,330.35	120,000.00	2,669.65	97.8
01-11-7155-00	EMERGENCY MANAGEMENT	9,445.22	9,445.22	10,000.00	554.78	94.5
01-11-7160-00	PUBLIC SAFETY SUMMIT	65,470.05	65,470.05	66,000.00	529.95	99.2
01-11-7500-00	VPSO HOUSE UTILITIES	.00	.00	40,000.00	40,000.00	.0
01-11-8002-00	SEARCH & RESCUE SUPPLIES	29,795.12	29,795.12	74,000.00	44,204.88	40.3
01-11-8004-00	SEARCH & RESCUE STIPENDS	20,250.00	20,250.00	95,000.00	74,750.00	21.3
01-11-8501-00	FIRE EQUIPMENT, REPAIRS, MAINT	77,268.51	77,268.51	80,000.00	2,731.49	96.6
01-11-8506-00	BATALLION CHIEF STIPENDS	15,750.00	15,750.00	80,000.00	64,250.00	19.7
	TOTAL PUBLIC SAFETY DEPARTMENT	842,863.67	842,863.67	1,529,945.00	687,081.33	55.1
	WATER AND SEWER SUBSIDY					
01-12-6400-00	W&S COORDINATOR/TRAINING	62,740.91	62,740.91	.00	(62,740.91)	.0
01-12-6400-01	AMBLER SUBSIDY	77,669.11	77,669.11	.00	(77,669.11)	.0
01-12-6400-02	BUCKLAND SUBSIDY	51,020.59	51,020.59	.00	(51,020.59)	.0
01-12-6400-03	DEERING SUBSIDY	65,178.64	65,178.64	.00	(65,178.64)	.0
01-12-6400-04	KIANA SUBSIDY	35,335.11	35,335.11	.00	(35,335.11)	.0
01-12-6400-05	KIVALINA SUBSIDY	93,328.37	93,328.37	.00	(93,328.37)	.0
01-12-6400-06		15,810.53	15,810.53	.00	(15,810.53)	.0
	KOTZEBUE SUBSIDY	450,084.00	450,084.00	.00	(450,084.00)	.0
01-12-6400-09		85,082.03	85,082.03	.00	(85,082.03)	.0
	SELAWIK SUBSIDY	22,990.41	22,990.41	.00	(22,990.41)	.0
01-12-6400-11	SHUNGNAK SUBSIDY	57,981.71	57,981.71	.00	(57,981.71)	.0
	TOTAL WATER AND SEWER SUBSIDY	1,017,221.41	1,017,221.41	.00	(1,017,221.41)	.0
	TOTAL FUND EXPENDITURES	9,608,133.71	9,608,133.71	12,061,489.00	2,453,355.29	79.7
	NET REVENUE OVER EXPENDITURES	(7,635,232.71)	(7,635,232.71)	17,691,479.00	25,326,711.71	(43.2)

VILLAGE IMPROVEMENT FUND

		PERIOD ACTUAL	PERIOD ACTUAL YTD ACTUAL BUDGET UN		EXPENDED	PCNT	
	SOURCE 00						
02-00-4100-00	REVENUE	.00	.00	4,000,000.00		4,000,000.00	.0
02-00-4500-00	INVESTMENT INCOME	1,067,664.84	1,067,664.84	.00	(1,067,664.84)	.0
02-00-4501-00	UNREALIZED GAIN/(LOSS)	565,533.29	565,533.29	.00	(565,533.29)	.0
02-00-4550-00	INVESTMENT INC. AVAIL. FOR OPS	171,076.88	171,076.88	.00	(171,076.88)	.0
	TOTAL SOURCE 00	1,804,275.01	1,804,275.01	4,000,000.00		2,195,724.99	45.1
	TOTAL FUND REVENUE	1,804,275.01	1,804,275.01	4,000,000.00		2,195,724.99	45.1

VILLAGE IMPROVEMENT FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
02-00-6000-00	SALARIES	58,605.73	58,605.73	125,490.00	66,884.27	46.7
02-00-6110-00	FICA	1,825.25	1,825.25	2,364.00	538.75	77.2
02-00-6111-00	SOAESC	125.82	125.82	3,004.00	2,878.18	4.2
02-00-6115-00	MEDICAL	4,636.08	4,636.08	33,600.00	28,963.92	13.8
02-00-6125-00	PERS	12,893.28	12,893.28	35,867.00	22,973.72	36.0
02-00-6210-00	TRANSPORTATION	7,539.50	7,539.50	28,039.00	20,499.50	26.9
02-00-6220-00	GROUND TRANSPORTATION	241.78	241.78	3,000.00	2,758.22	8.1
02-00-6230-00	LODGING	10,521.00	10,521.00	21,920.00	11,399.00	48.0
02-00-6240-00	MEETING FEES	12,750.00	12,750.00	39,000.00	26,250.00	32.7
02-00-6250-00	PER DIEM	5,049.00	5,049.00	19,060.00	14,011.00	26.5
	SUPPLIES	1,338.44	1,338.44	20,000.00	18,661.56	6.7
02-00-6320-00	PRINTING & PUBLICATIONS	1,373.82	1,373.82	7,500.00	6,126.18	18.3
02-00-6390-00	BANK FEES	(.02)	,	.00	.02	.0
02-00-6400-00	CONSULTANTS	4,375.00	4,375.00	30,000.00	25,625.00	14.6
02-00-6450-00	LEGAL	2,774.50	2,774.50	25,000.00	22,225.50	11.1
02-00-6460-00	CONSULTANTS, ACCOUNTING/AUDIT	4,515.89	4,515.89 	10,000.00	5,484.11	45.2
	TOTAL DEPARTMENT 00	128,565.07	128,565.07	403,844.00	275,278.93	31.8
	DEERING VIF					
02-03-6400-06	ELECTRIC UPGRADES	324,253.00	324,253.00	.00.	(324,253.00)	.0
	TOTAL DEERING VIF	324,253.00	324,253.00	.00	(324,253.00)	.0
	KIANA VIF					
02-04-6400-04	OPT IN PROJECT	149,273.00	149,273.00	.00	(149,273.00)	.0
	TOTAL KIANA VIF	149,273.00	149,273.00	.00	(149,273.00)	.0
	KIVALINA VIF					
02-05-6400-07	KVL ENVIRONMENTAL	147,475.10	147,475.10	.00	(147,475.10)	.0
	TOTAL KIVALINA VIF	147,475.10	147,475.10	.00	(147,475.10)	.0
	KOTZEBUE VIF					
02-07-6400-10	EQUIP. DOZER	375,600.00	375,600.00	.00	(375,600.00)	.0
	TOTAL KOTZEBUE VIF	375,600.00	375,600.00	.00	(375,600.00)	.0

VILLAGE IMPROVEMENT FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	1U	NEXPENDED	PCNT
	SELAWIK VIF						
02-10-6400-07	WATER&SEWER PROJECT	100,000.00	100,000.00	.00	(100,000.00)	.0
02-10-6400-08	SELAWIK GRAVEL STUDY	45,000.00	45,000.00	.00	(45,000.00)	.0
	TOTAL SELAWIK VIF	145,000.00	145,000.00	.00	(145,000.00)	.0
	TOTAL FUND EXPENDITURES	1,270,166.17	1,270,166.17	403,844.00	(866,322.17)	314.5
	NET REVENUE OVER EXPENDITURES	534,108.84	534,108.84	3,596,156.00		3,062,047.16	14.9

ENERGY DEPARTMENT GRANTS

		PER	IOD ACTUAL	YT	D ACTUAL	BUDGET	UNEXPENDED	PCNT
05-07-4200-00	STATE GRANT REVENUE	(24,211.50)	(24,211.50)	.00	24,211.50	.0
	TOTAL SOURCE 07	(24,211.50)	(24,211.50)	.00	24,211.50	.0
	SOURCE 08							
05-08-4250-00 05-08-4300-01	FEDERAL GRANT REVENUE MATCH REVENUE VIF	(14,340.98) 13,800.98	(14,340.98) 13,800.98	.00 .00	14,340.98 (13,800.98)	.0
	TOTAL SOURCE 08	(540.00)	(540.00)	.00	540.00	.0
	TOTAL FUND REVENUE	(24,751.50)	(24,751.50)	.00	24,751.50	.0

ENERGY DEPARTMENT GRANTS

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UN	NEXPENDED	PCNT
	DOE \$54M OCED						
05-01-6000-00	SALARIES	1,825.19	1,825.19	.00	(1,825.19)	.0
05-01-6110-00	FICA	26.47	26.47	.00	(26.47)	.0
05-01-6111-00	SOAESC	7.87	7.87	.00	(7.87)	.0
05-01-6125-00	PERS	401.54	401.54	.00	(401.54)	.0
	TOTAL DOE \$54M OCED	2,261.07	2,261.07	.00		2,261.07)	.0
	TCC CPRG MOA						
05-02-6000-00	SALARIES	1,553.17	1,553.17	.00	(1,553.17)	.0
05-02-6110-00	FICA	22.28	22.28	.00	(22.28)	.0
05-02-6111-00	SOAESC	3.15	3.15	.00	(3.15)	.0
05-02-6125-00	PERS	341.72	341.72	.00.	(341.72)	.0
	TOTAL TCC CPRG MOA	1,920.32	1,920.32	.00	(1,920.32)	.0
	AEA SOLAR PV AV-7014007						
05-07-6000-00	SALARIES	861.34	861.34	.00	(861.34)	.0
05-07-6110-00	FICA	12.36	12.36	.00	(12.36)	.0
05-07-6125-00	PERS	189.50	189.50	.00	(189.50)	.0
05-07-6400-00	CONSULTANTS	80,025.00	80,025.00	.00	(80,025.00)	.0
	TOTAL AEA SOLAR PV AV-7014007	81,088.20	81,088.20	.00	(81,088.20)	.0
	USDA REPP #RO141285-75594						
05-08-6000-00	SALARIES	38,754.28	38,754.28	.00	(38,754.28)	.0
05-08-6110-00	FICA	561.65	561.65	.00	(561.65)	.0
05-08-6111-00	SOAESC	90.61	90.61	.00	(90.61)	.0
05-08-6120-00	WORKERS COMP	249.21	249.21	.00	(249.21)	.0
05-08-6125-00	PERS	8,525.94	8,525.94	.00	(8,525.94)	.0
	AIR TRANSPORTATION	9,553.02	9,553.02	.00	(9,553.02)	.0
05-08-6230-00		909.86	909.86	.00	(909.86)	.0
05-08-6400-00	CONSULTANTS	27,345.28	27,345.28	.00	(27,345.28)	.0
	TOTAL USDA REPP #RO141285-75594	85,989.85	85,989.85	.00		85,989.85)	.0
	TOTAL FUND EXPENDITURES	171,259.44	171,259.44	.00	(171,259.44)	.0
	NET REVENUE OVER EXPENDITURES	(196,010.94)	(196,010.94)	.00		196,010.94	.0

GRANT MANAGEMENT

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	AMBLER TANK FARM - DOE/NETL					
06-01-6400-00	CONSULTANTS	170,890.30	170,890.30	.00	(170,890.30) .0
	TOTAL AMBLER TANK FARM - DOE/NETL	170,890.30	170,890.30	.00	(170,890.30	.0
	AMBLER BUILDING - HUD					
06-02-6400-00	CONSULTANTS	170,890.30	170,890.30	.00	(170,890.30	.0
	TOTAL AMBLER BUILDING - HUD	170,890.30	170,890.30	.00	(170,890.30	.0
	TOTAL FUND EXPENDITURES	341,780.60	341,780.60	.00	(341,780.60	.0
	NET REVENUE OVER EXPENDITURES	(341,780.60)	(341,780.60)	.00	341,780.60	.0

NAB SUSTAINABILITY FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	U	NEXPENDED	PCNT
	SOURCE 00						
10-00-4500-00	INVESTMENT INCOME	1,799,004.38	1,799,004.38	.00	(1,799,004.38)	.0
10-00-4501-00	UNREALIZED INVESTMENT INCOME	960,932.43	960,932.43	.00	(960,932.43)	.0
	TOTAL SOURCE 00	2,759,936.81	2,759,936.81	.00	(2,759,936.81)	.0
	TOTAL FUND REVENUE	2,759,936.81	2,759,936.81	.00	(2,759,936.81)	.0
	NET REVENUE OVER EXPENDITURES	2,759,936.81	2,759,936.81	.00	(2,759,936.81)	.0

NAB CONTINGENCY FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UI	NEXPENDED	PCNT
	SOURCE 00						
11-00-4500-00 11-00-4501-00	INVESTMENT INCOME UNREALIZED GAIN/(LOSS)	298,808.76 91,431.77	298,808.76 91,431.77	.00 .00	(298,808.76) 91,431.77)	
	TOTAL SOURCE 00	390,240.53	390,240.53	.00	(390,240.53)	.0
	TOTAL FUND REVENUE	390,240.53	390,240.53	.00	(390,240.53)	.0

NAB CONTINGENCY FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED		PCNT
11-00-6390-00	BANK FEES	152,495.11	152,495.11	.00	(152,495.11)	.0
	TOTAL DEPARTMENT 00	152,495.11	152,495.11	.00	(152,495.11)	.0
	TOTAL FUND EXPENDITURES	152,495.11	152,495.11	.00	(152,495.11)	.0
	NET REVENUE OVER EXPENDITURES	237,745.42	237,745.42	.00	(237,745.42)	.0

CARES ACT - COVID RESPONSE

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UN	NEXPENDED	PCNT
	SOURCE 00						
19-00-4550-00	INVESTMENT INC AVAIL FOR OPS	14.17	14.17	.00	(14.17)	.0
	TOTAL SOURCE 00	14.17	14.17	.00	(14.17)	.0
	TOTAL FUND REVENUE	14.17	14.17	.00	(14.17)	.0

CARES ACT - COVID RESPONSE

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	DEPARTMENT 03					
19-03-6350-01	FEDERAL ARPA - EQUIP FIRE RESP	63,052.48	63,052.48	.00	(63,052.48	.0
	TOTAL DEPARTMENT 03	63,052.48	63,052.48	.00	(63,052.48	.0
	DEPARTMENT 05					
19-05-6350-01	SOA ARPA EQUIPMENT- KVL GRADER	2,870.91	2,870.91	.00	(2,870.9	.0
19-05-6350-03	SOA ARPA- KVL ROAD MAINTENANCE	150,062.30	150,062.30	.00	(150,062.30	.0
19-05-6360-01	SOA ARPA KVL CITY BLDG RENOVAT	16,980.00	16,980.00	.00	(16,980.00	.0
	TOTAL DEPARTMENT 05	169,913.21	169,913.21	.00	(169,913.2	.0
	TOTAL FUND EXPENDITURES	232,965.69	232,965.69	.00	(232,965.69	.0
	NET REVENUE OVER EXPENDITURES	(232,951.52)	(232,951.52)	.00	232,951.52	2 .0

DEBT SERVICE FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	U	NEXPENDED	PCNT
	SOURCE 00						
20-00-4903-00	TRANSFER FROM GENERAL FUND PRO	201,875.00	201,875.00	.00	(201,875.00)	.0
	TOTAL SOURCE 00	201,875.00	201,875.00	.00	(201,875.00)	.0
	TOTAL FUND REVENUE	201,875.00	201,875.00	.00	(201,875.00)	.0

DEBT SERVICE FUND

		PERIOD ACTUAL YTD ACTUAL BUDGET UNEXPENDED		NEXPENDED	PCNT		
20-00-6900-00	DEBT PAYMENTS - PRIN	995,000.00	995,000.00	.00	(995,000.00)	.0
20-00-8900-00	DEBT PAYMENTS - INT	521,625.00	521,625.00	.00	(521,625.00)	.0
	TOTAL DEPARTMENT 00	1,516,625.00	1,516,625.00	.00	(1,516,625.00)	
	TOTAL FUND EXPENDITURES	1,516,625.00	1,516,625.00	.00	(1,516,625.00)	.0
	NET REVENUE OVER EXPENDITURES	(1,314,750.00)	(1,314,750.00)	.00		1,314,750.00	.0

PUBLIC SAFETY

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UI	NEXPENDED	PCNT
30-03-4200-00	STATE GRANT REVENUE	731.52	731.52	.00	(731.52)	.0
	TOTAL SOURCE 03	731.52	731.52	.00	(731.52)	.0
	TOTAL FUND REVENUE	731.52	731.52	.00	(731.52)	.0

PUBLIC SAFETY

		PERIO	OD ACTUAL	YTD	ACTUAL	BUDGET		UN	EXPENDED	PCNT
	ADMINISTRATION & FINANCE									
30-03-7300-00	SEARCH & RESCUE EXPENSES		10,582.65		10,582.65		.00	(10,582.65)	.0
	TOTAL ADMINISTRATION & FINANCE		10,582.65		10,582.65		.00	(10,582.65)	.0
	TOTAL FUND EXPENDITURES		10,582.65		10,582.65		.00	(10,582.65)	0
	NET REVENUE OVER EXPENDITURES	(9,851.13)	(9,851.13)		.00		9,851.13	.0

GRANTS

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UI	NEXPENDED	PCNT
	SOURCE 09						
32-09-4000-00	REVENUE SOA \$1.5M GRANT	21,546.81	21,546.81	.00	(21,546.81)	.0
	TOTAL SOURCE 09	21,546.81	21,546.81	.00	(21,546.81)	.0
	TOTAL FUND REVENUE	21,546.81	21,546.81	.00	(21,546.81)	.0

GRANTS

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNE	EXPENDED	PCNT
	SOA SCHOOL CONST 20-RR-003						
32-03-6400-02	CONSULTANTS- BKL HVAC	105,612.03	105,612.03	.00	(105,612.03)	.0
	TOTAL SOA SCHOOL CONST 20-RR-003	105,612.03	105,612.03	.00	(105,612.03)	.0
	USDA NOATAK SOLAR DE-IE000146						
32-04-6000-00	SALARIES	1,910.19	1,910.19	.00	(1,910.19)	.0
32-04-6110-00	FICA	27.42	27.42	.00	(27.42)	.0
32-04-6125-00		420.23	420.23	.00	(420.23)	.0
32-04-6210-00		289.95	289.95	.00	(289.95)	.0
32-04-6230-00	LODGING	318.65	318.65	.00	(318.65)	.0
	TOTAL USDA NOATAK SOLAR DE-IE000146	2,966.44	2,966.44	.00	(2,966.44)	.0
	DEPARTMENT 09						
32-09-6000-00	SALARIES - SOA \$1.5M GRANT	42,150.58	42,150.58	.00	(42,150.58)	.0
32-09-6110-00	FICA	10,056.26	10,056.26	.00	(10,056.26)	.0
32-09-6111-00	SOA ESC	228.63	228.63	.00	(228.63)	.0
32-09-6115-00	MEDICAL	4,636.08	4,636.08	.00	(4,636.08)	.0
32-09-6120-00	WORKER'S COMP	125.94	125.94	.00	(125.94)	.0
32-09-6125-00	PERS	3,536.74	3,536.74	.00	(3,536.74)	.0
32-09-6210-00	AIR TRANSPORTATION	4,138.00	4,138.00	.00	(4,138.00)	.0
32-09-6250-00	PER DIEM	8,910.00	8,910.00	.00	(8,910.00)	.0
32-09-6350-00	EQUIPMENT	5,253.52	5,253.52	.00	(5,253.52)	.0
32-09-6400-00	CONSULTANTS	19,760.00	19,760.00	.00.		19,760.00)	.0
	TOTAL DEPARTMENT 09	98,795.75	98,795.75	.00	(98,795.75)	.0
	TOTAL FUND EXPENDITURES	207,374.22	207,374.22	.00	(207,374.22)	0
	NET REVENUE OVER EXPENDITURES	(185,827.41)	(185,827.41)	.00		185,827.41	.0

SULIANICH ARTS CENTER

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	U	NEXPENDED	PCNT
	SOURCE 00						
40-00-4100-00	REVENUE	177,257.46	177,257.46	.00	(177,257.46)	.0
	TOTAL SOURCE 00	177,257.46	177,257.46	.00		177,257.46)	
	TOTAL FUND REVENUE	177,257.46	177,257.46	.00	(177,257.46)	.0

SULIANICH ARTS CENTER

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
40-00-6300-00	SUPPLIES	738.02	738.02	5,500.00	4,761.98	13.4
40-00-6330-00	UTILITIES	7,297.04	7,297.04	23,000.00	15,702.96	31.7
40-00-7800-00	ART PURCHASES	103,772.25	103,772.25	500,000.00	396,227.75	20.8
	TOTAL DEPARTMENT 00	111,807.31	111,807.31	528,500.00	416,692.69	21.2
	TOTAL FUND EXPENDITURES	111,807.31	111,807.31	528,500.00	416,692.69	21.2
	NET REVENUE OVER EXPENDITURES	65,450.15	65,450.15	(528,500.00)	(593,950.15)	12.4

VPSO

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	U	NEXPENDED	PCNT
	SOURCE 00						
45-00-4200-00	STATE GRANT REVENUE	819,500.50	819,500.50	.00	(819,500.50)	.0
	TOTAL SOURCE 00	819,500.50	819,500.50	.00	(819,500.50)	.0
	TOTAL FUND REVENUE	819,500.50	819,500.50	.00	(819,500.50)	.0

VPSO

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	VPSO					
45-00-6000-00	SALARIES	516,498.45	516,498.45	1,201,568.00	685,069.55	43.0
45-00-6110-00	FICA	9,342.27	9,342.27	.00	(9,342.27)	.0
45-00-6111-00	SOA ESC	3,618.73	3,618.73	.00	(3,618.73)	.0
45-00-6115-00	MEDICAL	27,816.48	27,816.48	.00	(27,816.48)	.0
45-00-6120-00	WORKER'S COMP	3,977.02	3,977.02	.00	(3,977.02)	.0
45-00-6125-00	PERS	106,881.58	106,881.58	.00	(106,881.58)	.0
45-00-6210-00	TRAVEL	145,530.26	145,530.26	101,188.00	(44,342.26)	143.8
45-00-6300-00	SUPPLIES	346,280.92	346,280.92	114,813.00	(231,467.92)	301.6
45-00-6350-00	EQUIPMENT	.00	.00	54,000.00	54,000.00	.0
45-00-6400-00	CONSULTANTS	.00	.00	36,560.00	36,560.00	.0
45-00-8000-00	INDIRECT	40,328.29	40,328.29	130,872.00	90,543.71	30.8
	TOTAL VPSO	1,200,274.00	1,200,274.00	1,639,001.00	438,727.00	73.2
	TOTAL FUND EXPENDITURES	1,200,274.00	1,200,274.00	1,639,001.00	438,727.00	73.2
	NET REVENUE OVER EXPENDITURES	(380,773.50)	(380,773.50)	(1,639,001.00)	(1,258,227.50)	(23.2)

SHUNGNAK/OBU IPP FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UI	NEXPENDED	PCNT
	SOURCE 00						
70-00-4100-00	REVENUE	56,813.48	56,813.48	.00	(56,813.48)	.0
	TOTAL SOURCE 00	56,813.48	56,813.48	.00	(56,813.48)	.0
	TOTAL FUND REVENUE	56,813.48	56,813.48	.00	(56,813.48)	.0

SHUNGNAK/OBU IPP FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UN	NEXPENDED	PCNT
70-00-6330-00	UTILITIES	3,008.81	3,008.81	.00	(3,008.81)	.0
70-00-6400-00	CONSULTANTS	3,422.94	3,422.94	.00	(3,422.94)	.0
70-00-6600-00	INSURANCE	8,167.00	8,167.00	.00	(8,167.00)	.0
	TOTAL DEPARTMENT 00	14,598.75	14,598.75	.00	(14,598.75)	.0
	TOTAL FUND EXPENDITURES	14,598.75	14,598.75	.00	(14,598.75)	.0
	NET REVENUE OVER EXPENDITURES	42,214.73	42,214.73	.00	(42,214.73)	.0

NOATAK IPP FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	U	NEXPENDED	PCNT
	SOURCE 00						
71-00-4100-00	REVENUE	27,438.43	27,438.43	.00	(27,438.43)	.0
	TOTAL SOURCE 00	27,438.43	27,438.43	.00	(27,438.43)	.0
	TOTAL FUND REVENUE	27,438.43	27,438.43	.00	(27,438.43)	.0

NOATAK IPP FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UN	NEXPENDED	PCNT
71-00-6330-00	UTILITIES	2,990.92	2,990.92	.00	(2,990.92)	.0
71-00-6400-00	CONSULTANTS	800.00	800.00	.00	(800.00)	.0
71-00-6600-00	INSURANCE	10,365.00	10,365.00	.00	(10,365.00)	.0
	TOTAL DEPARTMENT 00	14,155.92	14,155.92	.00	(14,155.92)	.0
	TOTAL FUND EXPENDITURES	14,155.92	14,155.92	.00	(14,155.92)	.0
	NET REVENUE OVER EXPENDITURES	13,282.51	13,282.51	.00	(13,282.51)	.0

Date	Journal	Reference	Description	Debit Amount	Credit Amount	Balance
*			11/30/2024 (11/24) Balance	.00	.00	75,581.51
10/31/2024*	AP	451.0001	WELLS FARGO BANK	36.95	.00	75,618.46
10/31/2024*	AP	452.0001	WELLS FARGO BANK	53.53	.00	75,671.99
10/31/2024*	AP	454.0001	WELLS FARGO BANK	1,300.00	.00	76,971.99
11/07/2024*	AP	546.0001	ARCTIC BACKCOUNTRY FLYING SERVICE	900.00	.00	77,871.99
11/26/2024*	AP	148.0001	CROWLEY FUELS LLC	402.65	.00	78,274.64
11/26/2024*	AP	149.0001	CROWLEY FUELS LLC	608.56	.00	78,883.20
12/03/2024*	AP	1.0001	HOFFMAN, AURORA	75.00	.00	78,958.20
12/03/2024*	AP	2.0001	WILLIAMS, SAMANTHA	75.00	.00	79,033.20
12/03/2024*	AP	8.0001	RICHARDS, CHARLES JOHN	75.00	.00	79,108.20
12/03/2024*	AP	10.0001	BALLOT, CAROLYN	300.00	.00	79,408.20
12/03/2024*	AP	11.0001	BALDWIN, ANDREA	75.00	.00	79,483.20
12/03/2024*	AP	13.0001	HAWLEY JR, AMOS	75.00	.00	79,558.20
12/03/2024*	AP	14.0001	KOTZEBUE ELECTRIC ASSOCIATION	1,000.00	.00	80,558.20
12/03/2024*	AP	15.0001	DOWNEY, FRANK	75.00	.00	80,633.20
12/04/2024*	AP	21.0001	JACKSON, JAMES	75.00	.00	80,708.20
12/04/2024*	AP	28.0001	COMMACK, RACIENDA	75.00	.00	80,783.20
12/04/2024*	AP	30.0001	SNYDER, DARLENE	75.00	.00	80,858.20
12/04/2024*	AP	34.0001	SKIN, SHERMAN	75.00	.00	80,933.20
12/04/2024*	AP	35.0001	EVAK, ROY	75.00	.00	81,008.20
12/04/2024*	AP	38.0001	NEWLIN, GORDON	75.00	.00	81,083.20
12/05/2024*	AP	19.0001	BROWN, CHARLES	75.00	.00	81,158.20

Date	Journal	Reference	Description	Debit Amount	Credit Amount	Balance
12/05/2024*	AP	23.0001	MITCHELL, WALLACE	75.00	.00	81,233.20
12/05/2024*	AP	24.0001	MENDENHALL, PATSY	75.00	.00	81,308.20
12/05/2024*	AP	75.0001	LANE, SARAH	300.00	.00	81,608.20
12/10/2024*	AP	60.0001	SHELDON, LORENA	75.00	.00	81,683.20
12/10/2024*	AP	61.0001	BOOTH, HOMER	75.00	.00	81,758.20
12/10/2024*	AP	63.0001	DAVIS, QUEEN	75.00	.00	81,833.20
12/10/2024*	AP	68.0001	WELLS BROWN, MICHELE	75.00	.00	81,908.20
12/10/2024*	AP	71.0001	BALLOT, PRISCILLA	75.00	.00	81,983.20
12/10/2024*	AP	76.0001	HENSLEY, GILBERT	75.00	.00	82,058.20
12/10/2024*	AP	77.0001	McCONNELL, NANCY	75.00	.00	82,133.20
12/10/2024*	AP	78.0001	SWAN, CHRISTINA	75.00	.00	82,208.20
12/10/2024*	AP	79.0001	SHELDON, ALLISON	75.00	.00	82,283.20
12/10/2024*	AP	262.0001	OTZ TELEPHONE COOPERATIVE, INC	986.31	.00	83,269.51
12/12/2024*	AP	198.0001	COFFIN, MELODY	150.00	.00	83,419.51
12/12/2024*	AP	202.0001	NORTON, SUSANNA N	75.00	.00	83,494.51
12/12/2024*	AP	213.0001	TICKET, MAUREEN	300.00	.00	83,794.51
12/12/2024*	AP	220.0001	KLOPP, LAURA	75.00	.00	83,869.51
12/13/2024*	AP	281.0001	CROWLEY FUELS LLC	402.65	.00	84,272.16
12/13/2024*	AP	282.0001	CROWLEY FUELS LLC	396.89	.00	84,669.05
12/17/2024*	AP	230.0001	SNYDER, PETER	75.00	.00	84,744.05
12/17/2024*	AP	233.0001	MILLS, HELEN	75.00	.00	84,819.05
12/17/2024*	AP	234.0001	JONES, ALICE	75.00	.00	84,894.05

Date	Journal	Reference	Description	Debit Amount	Credit Amount	Balance
12/17/2024*	AP	241.0001	ADAMS, SERENA	75.00	.00	84,969.05
12/17/2024*	AP	261.0001	HAWLEY JR, AMOS	75.00	.00	85,044.05
12/17/2024*	AP	264.0001	WESLEY, ISABELLE	75.00	.00	85,119.05
12/19/2024*	AP	296.0001	GOODRO, RICHARD	75.00	.00	85,194.05
12/19/2024*	AP	298.0001	VESTAL, POLLY	75.00	.00	85,269.05
12/19/2024*	AP	301.0001	WILLIAMS, SAMANTHA	75.00	.00	85,344.05
12/19/2024*	AP	302.0001	BUCKLAND IRA	300.00	.00	85,644.05
12/19/2024*	AP	303.0001	CITY OF AMBLER	300.00	.00	85,944.05
12/19/2024*	AP	304.0001	STALKER, DOREEN	75.00	.00	86,019.05
12/19/2024*	AP	305.0001	NELSON, GUS	75.00	.00	86,094.05
12/19/2024*	AP	310.0001	JONES, DONITA	75.00	.00	86,169.05
12/19/2024*	AP	313.0001	WILSON, MARY ANN	75.00	.00	86,244.05
12/24/2024*	AP	322.0001	KIRK, LESTER	75.00	.00	86,319.05
12/24/2024*	AP	324.0001	CLEVELAND, FAYE	75.00	.00	86,394.05
12/24/2024*	AP	329.0001	SNYDER JR, TOMMY	75.00	.00	86,469.05
12/24/2024*	AP	330.0001	BROWN, PHYLLIS	75.00	.00	86,544.05
12/24/2024*	AP	332.0001	NEWLIN, DARLENE	75.00	.00	86,619.05
12/24/2024*	AP	333.0001	COFFIN, CYNTHIA	75.00	.00	86,694.05
12/24/2024*	AP	340.0001	WESLEY, EVA	75.00	.00	86,769.05
12/24/2024*	AP	341.0001	FIELD, KATHERINE	75.00	.00	86,844.05
12/24/2024*	AP	342.0001	ATORUK, GERTRUDE	75.00	.00	86,919.05
12/24/2024*	AP	343.0001	MILLS, LORENA	300.00	.00	87,219.05

Date	Journal	Reference	Description	Debit Amount	Credit Amount	Balance
12/24/2024*	AP	347.0001	KIANA TRADITIONAL COUNCIL	300.00	.00	87,519.05
12/24/2024*	AP	526.0001	BALLOT SR, LEE	75.00	.00	87,594.05
12/26/2024*	AP	544.0001	THOMAS, ANNA D	300.00	.00	87,894.05
12/26/2024*	AP	545.0001	DEXTER, EVA R	75.00	.00	87,969.05
12/26/2024*	AP	553.0001	THOMAS, VIOLA	75.00	.00	88,044.05
12/26/2024*	AP	556.0001	ADAMS, MONETTA	75.00	.00	88,119.05
12/26/2024*	AP	579.0001	BALLOT, MARTHA	75.00	.00	88,194.05
12/26/2024*	AP	580.0001	DAVIS, DANIEL	75.00	.00	88,269.05
12/31/2024*	AP	583.0001	HARRIS SR, JOSEPH	300.00	.00	88,569.05
12/31/2024*	AP	586.0001	SCHAEFFER, JANET	75.00	.00	88,644.05
12/31/2024*	AP	588.0001	SMITH, BRENDA	75.00	.00	88,719.05
12/31/2024*	AP	589.0001	EVANS, SUZANNE	75.00	.00	88,794.05
12/31/2024*	AP	592.0001	FERGUSON Jr, DONALD	150.00	.00	88,944.05
12/31/2024*	AP	596.0001	MITCHELL, THEODORE	75.00	.00	89,019.05
12/31/2024*	AP	597.0001	MELTON, KIARAH	75.00	.00	89,094.05
12/31/2024*	AP	600.0001	HADLEY, JEFFREY	75.00	.00	89,169.05
12/31/2024*	AP	601.0001	STARBUCK, NEVA	75.00	.00	89,244.05
12/31/2024*	AP	603.0001	SAMPSON, KIRK	75.00	.00	89,319.05
12/31/2024*	AP	604.0001	KNOX JR, ORAN	75.00	.00	89,394.05
12/31/2024*	AP	606.0001	LEE, WYNITA	75.00	.00	89,469.05
12/31/2024*	AP	607.0001	MILLS, JANET	300.00	.00	89,769.05
*			12/31/2024 (12/24) Period Totals ***	14,187.54	.00	89,769.05



Dear APCM Client:

I am writing to let you know that Alaska Permanent Capital Management Company is in the process of bringing on new ownership to help me transition to retirement and continue APCM's Alaska-owned approach to business and investment. It is an exciting moment for APCM as a company and for clients, like you, and your future investment success.

Rest assured, this change in ownership and transition will not change the level of service to which you are accustomed. Indeed, we are taking these steps as part of a deliberate, thoughtful succession plan, to ensure our commitment to providing the best service possible remains fully intact for another generation.

All staff and advisers will remain employees of APCM as part of the ownership transition, and the person who manages your portfolio will not change. In fact, long-time APCM advisers and current minority APCM owners William (Bill) Lierman, a 22-year APCM veteran, and Brandy Niclai, a 19-year APCM veteran, will remain on as minority owners, as will my family. Bill will transition into the role of APCM's Chief Executive Officer over the coming months. Brandy will retain her important role as Chief Investment Officer, Multi-Asset. Laura Bruce will continue as CEO of Alaska Wealth Advisors. In addition, for at least a year after this transition, I will remain at APCM as Chief Compliance Officer.

In the anticipated transition, an investment group led and managed by community members and Alaska businessmen Dan Perpich and Jimmy Miner will become the majority and controlling owner of APCM. We expect the transition to go into effect around March 1, 2025. Dan and Jimmy are longtime Alaskans and local business owners with backgrounds in finance and business development. They founded their investment holding company, Blue Umbrella, LLC, in 2021. Blue Umbrella is based in Anchorage and specializes in solving succession-planning issues for companies by bringing local capital with a focus on company stability, long-term investment, and locally-based growth.

When my father, Dave Rose, founded this firm more than 30 years ago, he did so to help underserved Alaskan entities manage their fixed-income investments and, ultimately, maximize their positive impact on local communities. Since then, APCM has grown to manage more than \$5 billion in assets under management. With the skilled advisement of more than 30 employees, we have expanded our reach through our Alaska Wealth Advisors subsidiary, which manages assets for individuals around the state and elsewhere.

I am proud to have continued my father's legacy with APCM for the last 20 years and after the transition I will retain a minority ownership interest in the company. Your trust in us is paramount, and we are committed to ensuring that your day-to-day experience with our team and firm feels like business-as-usual.

As always, this team will put your organization's financial health at the center of everything we do, even as we bring you new choices and expanded services alongside the expert institutional investment management you have come to expect. We are committed to honoring and building on the strong foundation that is APCM's longstanding dedication to client and community relationships – as well as our great team. We firmly believe that this transition in ownership will create new opportunities for you and everyone at APCM.

Enclosed with this letter is an important "ask" from me that will help us toward a smooth transition. The change in control and ownership transition of APCM described in this letter will result in an "assignment," as that term is used in the Investment Advisers Act of 1940, of your investment advisory agreement with APCM. Even though the APCM adviser who manages your portfolio will not change, the Investment Advisers Act and the terms of your investment advisory agreement prohibit an assignment without your consent. I am asking that you please and sign the enclosed form providing your consent to APCM's change in control and ownership. The terms of your investment advisory agreement will not change as a result of the assignment. By consenting to the change in control and ownership of APCM, the assignment of your existing investment advisory agreement at the time the change in control and ownership transition takes effect (which is expected to occur on or about March 1, 2025) will permit APCM to continue providing investment advisory services to you as usual.

Please reach out to me or your immediate financial advisor with any questions about this news. I personally thank you for letting us be part of your organization's investment management plan and journey. We look forward to continuing that important work.

Sincerely,

Evan Rose

Chief Executive Officer, Chief Compliance Officer Alaska Permanent Capital Management Company

> Evan Rose Chief Executive Officer Chief Compliance Officer

> > Direct: 907-646-3512 Main: 907-272-7575

3800 Centerpoint Dr., Suite 910 Anchorage, AK 99503



www.apcm.net



Dear APCM Client:

The change in control of APCM will cause an "assignment", as that term is used in the Investment Advisers Act of 1940, of your investment advisory agreement. Both your investment advisory agreement and the Investment Advisers Act prohibit the assignment of your investment advisory agreement with without your consent. By providing consent, you acknowledge and agree that, following the change in control of APCM resulting in the assignment of your investment advisory agreement, the agreement will remain in full force and effect in accordance with its existing terms. Your individual investment advisor at APCM, and the executive team you have come to know and trust will remain with APCM following APCM's change in ownership and control and continue to provide investment advisory services to you.

If we do not receive a signed consent from you by the time the APCM change in control and ownership transition are completed, which we estimate will occur on or about March 1, 2025, <u>your investment advisory agreement will terminate</u> and we will promptly and securely return your file and accounts to you.

Electronic communications are an acceptable form of notice and means for providing consent, using the regular communications methods we have with you for SEC reporting purposes. By signing the consent below, you represent that you are duly authorized to sign this consent on behalf of your organization.

By: Signed by: 2820AE5E01DC4A2	Print Name:	
Date: 1/7/2025 19:06:05 EST	Title: Borough Treasurer	

As a duly authorized representative of the undersigned advisory client, I hereby consent on behalf of the undersigned to the change in control of Alaska Permanent Capital Management Company and resulting assignment, as defined in the Investment Advisers Act of 1940, of the investment advisory agreement between the undersigned and Alaska Permanent Capital Management Company ("APCM"). I understand that the acquisition of a majority and controlling ownership interest in APCM, as described in the communication from APCM dated December 20, 2024, is the cause of the assignment for which this consent is requested, and that the undersigned's investment advisory agreement will remain in full force and effect in accordance with its terms following its assignment.



Certificate Of Completion

Envelope Id: 55FA68C7-0517-4FBA-9E3A-27D123AB0116

Subject: APCM Acquisition Announcement 12-20-2024

Source Envelope:

Document Pages: 3 Signatures: 1
Certificate Pages: 9 Initials: 0

AutoNav: Enabled

Envelopeld Stamping: Enabled

Time Zone: (UTC-05:00) Eastern Time (US & Canada)

Envelope Originator:

Status: Completed

Lindsey Cashman 211 Main Street

San Francisco, CA 94105

lindsey@apcm.net

IP Address: 23.235.96.170

Record Tracking

Status: Original

12/20/2024 2:28:02 PM

Holder: Lindsey Cashman

lindsey@apcm.net

Signature Adoption: Drawn on Device

Location: DocuSign

Signer Events

Jade Hill

jhill@nwabor.org Borough Treasurer

Security Level: Email, Account Authentication

(None)

Signature

0 ,

Timestamp

Sent: 12/20/2024 2:29:58 PM Viewed: 12/20/2024 2:35:03 PM Signed: 1/7/2025 7:06:05 PM

Using IP Address: 98.97.39.19

Electronic Record and Signature Disclosure:

Accepted: 1/7/2025 7:04:59 PM

ID: a9eea721-c093-4ebf-8f0e-216b14fe09dc

Company Name: Alaska Permanent Capital Management

In Person Signer Events	Signature	Timestamp
Editor Delivery Events	Status	Timestamp
Agent Delivery Events	Status	Timestamp
Intermediary Delivery Events	Status	Timestamp
Certified Delivery Events	Status	Timestamp
Carbon Copy Events	Status	Timestamp
Witness Events	Signature	Timestamp
Notary Events	Signature	Timestamp
Envelope Summary Events	Status	Timestamps
Envelope Sent Certified Delivered Signing Complete Completed	Hashed/Encrypted Security Checked Security Checked Security Checked	12/20/2024 2:29:58 PM 12/20/2024 2:35:03 PM 1/7/2025 7:06:05 PM 1/7/2025 7:06:05 PM
Payment Events	Status	Timestamps

INFORMED CONSENT AND AGREEMENT TO USE ELECTRONIC DOCUMENTS AND SIGNATURES

("Consent and Agreement")

Please carefully review this Informed Consent and Agreement to Use Electronic Documents and Signatures. If you consent and agree to electronically receive, review and sign the documents in the envelope subject to the terms below, check the "I agree to use Electronic Records and Signatures" box and then click the "Review Document" button below.

Why We Are Asking for Your Consent

We must ask for and obtain your consent before using electronic documents and signatures in its relationship with you. This is for documents such as investment advisory agreements with us and account agreements and related documents with the Custodian, as described in more detail below. We and the Custodian are each required by law to give you certain information "in writing" – which means you are entitled to receive and review paper documents and, if your signature is required, to sign the paper documents by hand. In order to use an electronic process instead of paper, we and the Custodian need your consent.

Your Consent and Agreement and What it Means

Your Consent is optional. It is solely up to you whether or not to do so. If you want to use electronic documents and signatures, then you must consent and agree to the terms and conditions relating to the system and process that we and the Custodian will use, as set forth below. You will be asked for your consent each time we send you an envelope of electronic documents.

By checking the "I agree to use Electronic Records and Signatures" box and then clicking the "Review Documents" button below, you will be giving your informed consent and agreement to use the electronic documents and signature system and process described below to electronically receive, review, and electronically sign paperless documents sent to you in electronic envelopes. You will be agreeing to be bound by any documents you electronically sign the same as if you had received a paper copy of the document and signed it by hand with an ink pen. If you do not agree to the terms of this Consent and Agreement, do not check the "I agree" box. Note that even if you agree now, in the future after receiving an electronic document, you will be able to choose whether or not to electronically sign that document or ask for a paper version to sign. You may also withdraw your consent as described below.

To Whom You are Giving Your Consent

This Consent and Agreement is between you and either (a) the independent investment advisory firm whose investment advisory agreement or other Advisor Form (as defined below) is presented for your electronic signature ("Investment Advisor") or (b) or the brokerdealer/custodian whose account application or other Custodian Form (as defined below) is presented for your electronic signature (the "Custodian," depending on whether the documents presented to you are Advisor Forms or Custodian Forms, as defined below. We are independent of and not owned, affiliated with or supervised by the Custodian. If the electronic document presented is an Advisor Form, then this Consent and Agreement is between you and us and are not reviewed or maintained by Custodian. If the electronic document presented is a Custodian Form, then this Consent and Agreement is between you and the Custodian. For ease of reference, the terms "Counterparty," "we" and "us" as used in this Consent and Agreement refer to either Investment Advisor or the Custodian, as applicable, based on whether the electronic document presented is an Advisor Form or a Custodian Form, as defined below.

What Documents You will Receive Electronically

By agreeing to this Consent and Agreement you will receive, review and sign electronically the electronic documents presented in the envelope. These electronic documents may include, but are not limited to

- Investment Advisor's documents, such as, but not limited to, Investment Advisor's investment advisory or similar agreement, and Investment Advisor's Form ADV or other disclosure brochure ("Advisor Forms").
- Custodian documents, such as, but not limited to, the account application agreement and other documents and forms relating to your account with the Custodian ("Custodian Forms").

We may always, in our sole discretion, provide you with any document on paper, even if you have authorized electronic delivery. Sometimes the law, or our agreement with you, requires you to give us a written notice. You must still provide these notices to us on paper, unless we tell you how to deliver the notice to us electronically.

How you will Receive Electronic Documents

Investment Advisor is your agent who chooses which electronic documents to send you for review and electronic signature. This is the case whether those documents are Advisor Forms or Custodian Forms. Investment Advisor will place electronic documents, which may or may not require your signature, in an electronic envelope on the DocuSign system (as described below), and a link to the envelope will be emailed to you. You will access the envelope and electronic documents, review them, and, if you choose, electronically sign them using the DocuSign system. Investment Advisor, and not the Custodian, is responsible for the content of the electronic documents sent to you. Even if the electronic documents are Custodian Forms, they will be selected and prepared by Investment Advisor and sent to you at the direction and on behalf of Investment Advisor. You acknowledge and agree that if you receive any information or electronic document that is erroneous, not intended for you, or, in the case of Custodian Forms, deemed ineligible for electronic signature by the Custodian upon its receipt, it is solely the responsibility of Investment Advisor and not the Custodian. You agree to immediately notify Investment Advisor if you receive any electronic document or information that appears to be in error or not intended for you.

How Electronically Signed Documents are Processed

You acknowledge and agree to the following regarding your receipt of electronic documents and your use of electronic signatures. If an electronic document requires the signatures of others besides you, it will not be submitted to Counterparty for processing or effective as to its contents or any actions it instructs or authorizes until all required signatures have been obtained. If any party whose signature is required declines to electronically sign, then the electronic signature of any party previously obtained will not be effective, and all parties will be required to hand sign a paper document.

Withdrawing Your Consent

Counterparty will ask you for this Consent and Agreement each time it presents an envelope of electronic documents. Once you give your Consent and Agreement for an envelope, you cannot withdraw it for that envelope. You can, however, choose not to give your consent in the future when you are presented with subsequent envelopes. If you do this, you will be unable to proceed

electronically and you may be required to use paper documents and signatures. If you give your Consent and Agreement for an envelope, although you may not withdraw it, you can still choose not to electronically sign any or all electronic documents in that envelope. Once you electronically sign a particular document, you cannot withdraw the Consent and Agreement for that document, but you can choose to not electronically sign any other documents included in the same envelope. In addition, before you complete an electronic signature of a document, you may cancel and exit the electronic signing process before clicking the "Confirm Signing" (or other similarly titled button) and closing your browser.

Retaining Electronic Documents

You should retain a copy of all electronic documents we provide to you, including this Consent and Agreement, for your future reference. You can do this by printing the page on paper or saving it to your computer or mobile device. A copy of this Consent and Agreement, as it may be amended from time to time for consents to be given in the future, will also be available to you at www.docusign.com.

Getting Paper Documents

If instead of receiving and signing electronic documents, you would rather use paper documents, you should contact Investment Advisor. If you electronically sign a document, you can, in addition to printing a paper copy and/or saving it to your computer, obtain a paper copy from Counterparty by contacting Investment Advisor or the Custodian.

DocuSign System

Investment Advisor has entered into an agreement with DocuSign, Inc. or a third party vendor ("Vendor") for use of their DocuSign, Inc. license ("DocuSign") to make the DocuSign electronic signing system available to facilitate your receipt, review and electronic signature of electronic documents. Your use of the DocuSign system is subject to DocuSign's Terms of Use available at www.docusign.com/company/terms-of-use. Investment Advisor, Vendor, the Custodian, and DocuSign are not affiliated with each other. Neither Investment Advisor nor the Custodian is responsible for the DocuSign system, and Investment Advisor and the Custodian each disclaims any representations and all warranties regarding the DocuSign system. Your use of the DocuSign system is entirely your choice and solely your responsibility.

Hardware and Software Requirements

In order to receive electronic documents and electronically sign them, you will need access to a computer or mobile device with internet service and access to an email account. In order to access the electronic documents sent to you, your computer or mobile device must meet certain requirements, the current version of which is shown below. These requirements will change from time to time, and without notice to you, as third-party technology providers update their products. You can visit https://support.docusign.com/articles/Subscription-Service-Specifications for the most up to date system requirements. These requirements include (1) an operating system and internet browser that together support the display of PDF documents; and (2) up-to-date PDF reader software. If you have questions related to the current requirements, please contact Investment Advisor.

The Current Version of software and hardware that meets these requirements is identified below. By "Current Version," we mean a version of the software that is currently being supported by its publisher. We reserve the right to discontinue support of a Current Version if, in our sole opinion, it suffers from a security flaw or other flaw that makes it unsuitable for use in the transaction.

Operating Systems

Windows® XP, Windows Vista®, Windows® 8, Windows® 7, Mac OS®X

Browsers

Final release versions of Internet Explorer® 7.0 or above (Windows only), Mozilla® Firefox Current Version (Windows and Mac), SafariTM 6.2 or above (Mac only), Google Chrome® - Current Version

Mobile

Apple iOS 6.0 or above; AndroidTM 4.0 or above

PDF Reader

Acrobat® or similar software may be required to view and print PDF files

Screen Resolution

1024 x 768 minimum

Enabled Security Settings

Your email notifications are made available in HTML (regular Web hypertext) format, and your electronic documents are made available in PDF format. Your electronic documents may be viewed electronically via the Web and printed with a local printer. You may also save your electronic documents to your local hard drive the way you would any other file from the Internet. Depending upon your comfort level with accessing and storing electronic documents, you should determine whether electronic or paper documents and delivery is best for you. For viewing, printing, storing or downloading your email announcements or the linked web pages, you should use the latest version of your web browser with JavaScript enabled. To access the PDF format for printer-friendly electronic documents, you will also need Adobe Acrobat ReaderTM. If you do not have Adobe Acrobat Reader installed on your computer, you can download the necessary software free at any time at www.adobe.com

If accessing the DocuSign system via a mobile device, please understand that wireless network coverage and Wi-Fi network speed varies by provider and geographic location. Counterparty is not responsible for limitations and/or failures in performance associated with any wireless or Wi-Fi service used to access the DocuSign system or for the security of any wireless or Wi-Fi service (see "Security and Privacy Information," below).

Updating Your Email Address and Other Contact information

It is your responsibility to provide us with accurate and complete e-mail address and other contact

information, and to maintain and update promptly any changes in this information. In addition, Counterparty may periodically ask you to confirm or update your email and any other information needed to contact you electronically. You may update your email address by contacting Investment Advisor.

Security and Privacy Information

In accessing electronic documents and electronically signing them, you should use a computer operating system that has a firewall (software that is designed to prevent unauthorized access to your computer by blocking suspicious people or websites) and that it is turned on and up-to-date.

You should also make sure that your computer has anti-virus software that it is turned on and that your subscription is current.

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The Effect of Your Consent and Agreement

By checking the "I agree to use Electronic Records and Signatures" box and then clicking the "Review Documents" button below you are providing your electronic signature on this Agreement and indicating that you acknowledge, agree and demonstrate that

- You have read this Consent and Agreement and understand it.
- You consent to electronically receive and review the electronic documents included in the electronic envelopes that will be sent to you.
- You have the hardware and software described above, an active email account, and you can (1) access, view, and print on paper or save on your computer this electronic Consent

- and Agreement and the electronic documents and (2) access the Web sites described above, including their content, in either HTML or PDF formats, as applicable.
- Your electronic signature on any of the electronic documents, including this Consent and Agreement, will bind you to that document the same as if you had signed a paper copy of the document with an ink pen. You will not contest the validity or enforceability of any electronic document you receive or electronically sign because the document and your signature are in electronic form.
- You acknowledge Custodian has no obligation to review or have any knowledge of forms or agreements unrelated to the Custodian. Any forms, agreements or other documents received by Custodian that are not required for submission of a Custodian form or agreement, will not be reviewed by Custodian, and not deemed as notice to Custodian.
- You understand that you should contact Investment Advisor to report any problem with the electronic signature process.



Northwest Arctic Borough P.O. Box 1110

Kotzebue, Alaska 99752 (907) 442-2500 Fax (907) 442-2930 www.nwabor.org

DATE: January 27, 2025

TO: Dickie Moto, Mayor

FROM: Clara Johnson, Acting Director Community Economic Development Dept

SUBJECT: DEPARTMENT REPORT TO ASSEMBLY THRU THE MAYOR

Thank you for the opportunity to provide updates regarding the activities of the Community Economic Development Department since November 2024 that I oversee until a new director is hired for the department.

Participated in a resource meeting with CED with Georgianna Phillips with Piguqtuq Entprenuership resource on November 20th in person and by zoom with members who have businesses or individuals who provide information and guidance to those wanting to start a business which was a closed meeting. Georgianna's grant funded position ended December 31,2024 and submitted her final report to follow.

Working with Ingemar Mathiasson on multiple project requests along with filling out new grants in the CED department. In December we turned in application for Clean Energy Technology Development on Tribal Lands-2023. This proposal is submitted by Ingemar Mathiasson entitled is selected Northwest Arctic Climate Assessment resilience and equity is selected for funding by NSF, His intent is to collaborate and/ or commit resources for the high penetration solar-battery project in Ambler, Alaska. Also, a Bipartisan Infrastructure Law Energy Improvement in Rural or Remote Areas- fixed award grant program which also is a high penetration solar-battery & Power plant upgrade project for Ambler, Alaska. There are a couple of grant proposals we are also looking into with Climate resilience.

On the 12th of December we held an RFP opening for the Selawik Solar Array project in which we awarded Northern Energy Technology LLC to provide all materials and labor to install a pilot LG heat pump (provided) in Kotzebue.

The Village Improvement Commission (VIC) had scheduled the following meeting for January 15th and 16th, which unfortunately had to be postponed until a later date. Once a date is rescheduled, we will post up notices. Other than the daily activities in the CED department everything seem to be running smoothly. The following are all the department reports from Hannah Sheldon, CED Admin., Georgianna Phillips, Entrepreneurship Facilitator, Hiram Walker, VIF Project Manager, Ingemar Mathiasson, Energy Coordinator and Shauntai Shroyer who is our Energy IPP. The following pages are the employee department report's.

Hannah Sheldon

Report

January 15, 2025

<u>CED</u>

- Provided November & December CCA's.
- Reviewed, responded and awarded 48 FRF Memorial Scholarship Applications.
- Revision of 1 Small Business Application
- Set up and ran the SEF Project Resource Meeting, provided notes and meeting summary.
- Requested payments for our contractors/consultants.
- Helped Facilitate the Work Christmas Party.
- Collected data and information to complete the FY24 ARDOR Survey.
- Order of office Furniture.
- Made Purchases towards the Annual OTZ Fundraiser.
- Started Communication with UAA Business Enterprise Institute to work towards applying for CEDS renewable.
- Cleaned out department office.
- Daily morning postal runs for the office.

SULIANICH

- · Order of supplies made.
- Mail online shipment orders.
- Covered Sulianich Shop 12/3-12/7.
- Covered Sulianich 12/10 &12/11.
- Facilitated the installation of Security Cameras.
- Rewired and connected her printers, and Shopify System after power outages.

Village Improvement Fund

- Acted as VIF Administrator
- Pulled up old projects and documents for VIF Project manager.
- Reviewed current project applications, requested required documents from applicants.
- Worked with our contractor to get her information to complete draft of FY24 Teck Report.
- Solicited empty VIC seats to villages, worked with NANA's Resource Specialists to spread the word to their communities.
- Combined Documents and projects to make meeting packets for January 15-16 meeting.
- Shipped, and emailed out VIC Meeting Packets.
- Posted Public Notice to Postpone January VIC Meeting.

Volunteer Work

- Attended Qatnut Planning Meeting.
- Worked towards getting my Auxiliary Official Certification through ASAA.

To: Clara Jones

Acting Director, Economic Development

Fr: Georgianna Phillips

Facilitator, Piguqtuq Project

Date: November 2024

SUBJ: Piguqtuq Project Report

- The Economic Development Commission held a meeting October 11; in providing public reports, all clients are protected by confidentiality and the report is of statistical data only.
- A Resource meeting is scheduled for November 20, in-person and by zoom. This involves members who have businesses or individuals who provide information/guidance to those wanting to start a business. This meeting is a closed meeting to the public due to the nature of the discussion of individuals receiving advice and guidance to start a business.
- · Continue to connect on Facebook page for potential clients and encourage and work with current clients.
- Notices reviewed for potential client involvement.
- The November newsletter will be issued at a later date.

Hiram Walker – VIF Project Manager <u>Ambler:</u>

- No projects for this quarter (Nov. 2024)
- No projects for this quarter (Dec. 2024)

Buckland:

- Rock revetment project is still on hold due to probate on the land of one individual.
 (Nov. 2024)
- Rock revetment project is still on hold due to probate on the land. (Dec. 2024)

<u>Deering:</u>

- The Ipnatchiaq Electric powerplant upgrade project is in the process will close out when EPA grant is obtained. (Nov. 2024)
- Ipnatchiaq Electric has been waiting on the EPA grant. VIF fund will be a cost match. (Dec. 2024)

Kiana:

- The Opt-In building project is closed out. (Nov. 2024)
- City of Kiana Manganese Filter project is closed out. (Dec. 2024)

Kivalina:

Wellness programs continue to stay open for children and young. Nov. 2024 The Kivalina Environmental program got funding for the first year of operation. Nov. 2024

The Wellness Program continues to stay open for children and young adults. (Dec. 2024)

The Kivalina IRA Environmental program has hired a manager and an assistant for the program (Dec. 2024)

Kobuk:

- Nobuk.
- Kobuk Community building is closed out. Nov. 2024
- The Kobuk Drain Field funding has been used for design and is closed out. (Dec. 2024)

Kotzebue:

- The city of Kotzebue has got funding for a new Bulldozer Nov. 2024
- The city of Kotzebue Bulldozer that is to be purchased is on a short term less. The city will be purchasing the Bulldozer when less is up. (Dec. 2024)

Noorvik:

- No reports from Noorvik IRA on road maintenance program. Nov. 2024
- I have been trying to go out to Noorvik to meet with the IRA, but meeting dates are not connecting. This will be to help get the Noorvik IRA back on track for funding. (Dec. 2024)

Selawik:

The city of Selawik has got the funding to continue with the water and sewer 2024 assessment. Nov. 2024

• The City of Selawik is working with ANTHC. There is an engineering assessment team going out to Selawik to collect data on the city's water and sewer system. This will happen in the later part of Jan. (Dec. 2024)

Shungnak

- The meeting with the Shungnak tribe was postponed and will be going out to help new council on project. Nov. 2024
- The Shungnak IRA heavy equipment is going to paid directly to vender. The IRA is \$14,904.00 short of paying for equipment this funding will come from VEI (NANA) (Dec. 2024)

Regional:

No regional projects to date. (Dec. 2024)

Shauntai Shoyer IPP Report:

Noatak IPP MONTHLY REPORT

SUMMARY:

December 2024

Solar PV Power Generated: 0 kWh

Revenue: -\$354.00

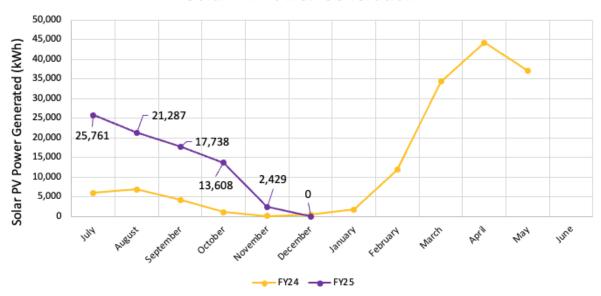
FY 2025

Solar PV Power Generated:80,823 kWh

Revenue: \$53,171.38 Diesel Off Hours: 11 hours

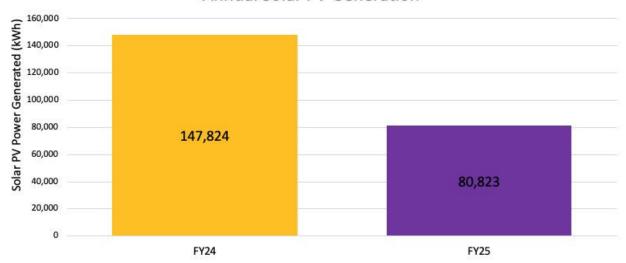
POWER GENERATION:

Solar PV Power Generation

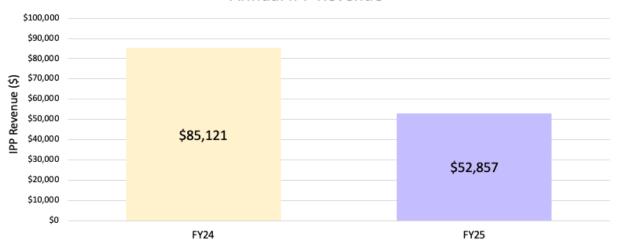


IPP REVENUE:

Annual Solar PV Generation



Annual IPP Revenue



BATTERY SYSTEM EVENTS:

Event 1: Battery State of Charge Set-Point Adjustment



Description of Event: Purple line in trend represents battery state of charge (SOC), see y-axis on right side for SOC percentage. Set-point of minimum battery SOC adjusted from 20% to 90%. Trend shows battery SOC climbing from 20% to 90% then being maintained at 90%. This is the winter state for the battery which offers resiliency to the Noatak power system to reduce frequency and duration of power outages.

Event 2: Comparison of outage protection in November versus December **December 2024**



November 2024



Description of Event: The AVEC power plant had issues with their gensets in November. To try to eliminate contributing factors, AVEC took the battery offline at the end of November. You can see in December there is no yellow line in the trend, indicating the battery inverter is not charging/discharging because it is offline. In December, when a power outage occurs, shown on the trend as the red and orange trend line going to zero, the battery inverter (yellow line) does not pick up the load. In contrast, in November, when the AVEC genset goes offline, the battery inverter (yellow line) is able to carry the load in Noatak, providing power to the village, for 1.5 hours. The battery adds resiliency to the power system in Noatak keeping the power on when there are issues with the AVEC gensets.

Shungnak IPP MONTHLY REPORT

SUMMARY:

December 2024

Solar PV Power Generated: 48 kWh

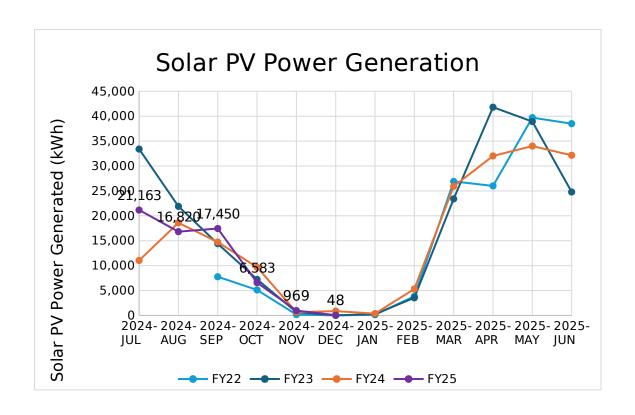
Revenue: \$1,1015.10

FY 2025

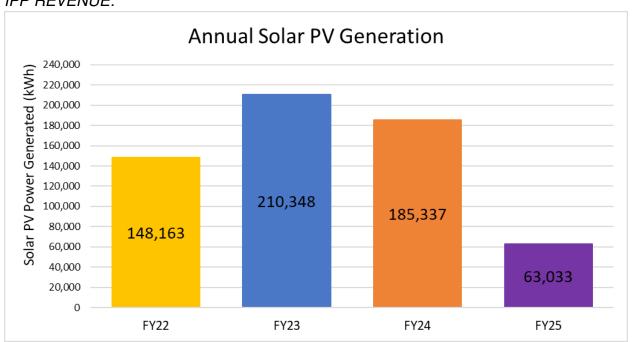
Solar PV Power Generated:63,033kWh

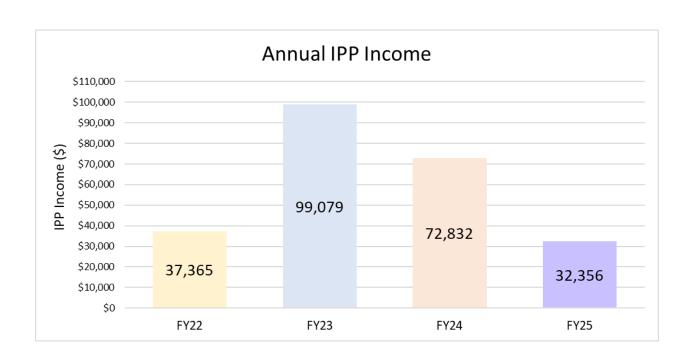
Revenue: \$33,370.89 Diesel Off Hours: 3 hours

POWER GENERATION:



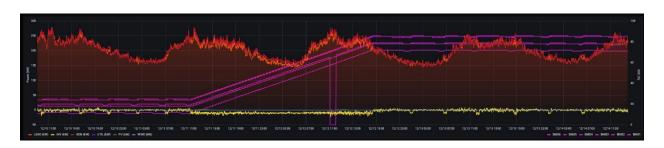
IPP REVENUE:





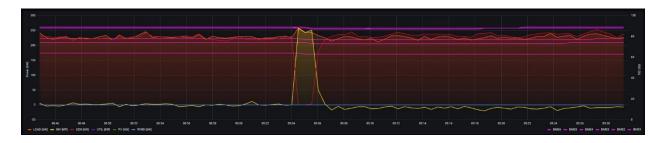
BATTERY SYSTEM EVENTS

Event 1: Battery State of Charge Set-Point Adjustment Dec 2024



Description of Event: Purple lines in trend represents battery state of charge (SOC), see y-axis on right side for SOC percentage. Set-point of an average battery SOC adjusted from 20% to 80%. Trend shows battery SOC climbing from 20% to 80% then being maintained at 80%. This is the winter state for the battery which offers resiliency to the Shungnak power system to reduce frequency and duration of power outages.

Event 2: Power outage prevention in January 2025



Description of Event: In January, the trend shows the battery prevented a power outage in Shungnak for several minutes shown by the yellow line. When the AVEC genset goes offline, the battery inverter (yellow line) is able to carry the load, providing power to the village. The battery adds resiliency to the power system in Shungnak keeping the power on when there are issues with the AVEC gensets.

Ingemar Mathiasson, NAB Energy Manager, 1-16-2025

Date: Jan 14th 2025

NWAB Energy Department - Ingemar Mathiasson, Energy Manager

News; In December we managed to get DOE to obligate the full OCED award, so hopefully with that it will be secure for any pullback from the new Federal Administration.

LG premium Heat-pump

We will be testing an LG premium Heat pump, capable of heating down to -40F, at a house in Kotzebue for the months up to summer. It is a collaborative effort as we were sent the pump for free from LG. NREL will also be testing the pump in Fairbanks, if it works as promised we will then start procurement and installation of the unit in Shungnak-Kobuk, Noatak and Deering for starters.

Conferences

The next **Regional energy Steering Committee** will take place in Kotzebue March 5-6th @ Nullagvik.

It will be 2 days, with the second day split between Bulkfuel Regional worksession and Regional Climate

Mitigation. Agenda attached.

The next Alaska Sustainable Energy Conference will be @ Dena'ina in Anchorage 2-5th June.

New Grant requests

NSF R2I2: Northwest Arctic Applied Climate Assessment & Resilience Strategy

In December we started on a Climate Grant available from the National Science Foundation. NSF. Amount \$ 500,000.00, NAB's portion is \$ 186,625.00.

The grant (if awarded) would be providing baseline data on how the environment is changing and create a forward looking view on climate trends that would put the communities in peril. NAB Is Co-PI on this grant and would use the Energy Steering Committee meeting to also do workshops for Climate Mitigation. The grant request was submitted 16th Jan. 2025 and it will be several months before we know if it's accepted. Meanwhile we will engage in a discussion the 6th March with our Collaborators.

This project includes strategic collaboration between the NAB, Northwest Alaskan Natives Association Regional Corporation, Maniilaq, The Tribe of Kotzebue, Alaska Native Tribal Health Consortium, the Permafrost Laboratory at the University of Alaska Fairbanks, and Climate Measurements Center of Excellence at the University of Vermont. Together, we propose a forward-thinking transformative framework aimed at leveraging the capabilities of communities to conduct an applied climate assessment and applied resilience planning at local and regional scales in the NAB. Our framework will assess climate impacts across environmental, economic, and social systems to develop relevant, actionable, sustainable, and resilient solutions for a diversity of sectors including energy, water, sewer, sanitation, food, transportation, housing, health, and community development.

Ambler Solar Battery project

234kw PV and 384kw LFP BESS/30kw heating loop

We wrote a TEDO (DOE tribal grants) proposal for Ambler for 2023-24, to construct a Solar PV and Battery solution for them. It's a request for \$ 3,435,988 with an inkind match of \$ 381,777.00 DOE has notified us of intent to fund this and the last paperwork has been completed including the environmental NEPA requirements. The proposed Solar array would be placed behind the existing church and the Battery in front of the AVEC plant. Engineering has been completed through e separate AEA grant and this project is looking for a construction during the summer fall of 2025.

- Documents for this project are almost completed, and a grant award is likely before the end of September.
- Due to the complexity of the budget and a sub-recipient, AVEC, getting the award in place is taking longer than initially anticipated.
- It is possible to have the grant package by the end of January 2025.
- However it is pending as the Tribal Council have changed and the new Council needs to decide
 on if they want to engage with NAB to build this project for the community.

Ambler mini OCED

For the Ambler project we also are wrote a mini OCED grant to upgrade the AVEC com system to be able to adequately operate the utility going forward with Renewable Energy from the coming Tribal IPP. The amount for the award is \$2,833,030.00 and is a fixed award for the powerplant only. The award has been received, and project has been started with MOU's being produced for NAB-AVEC admin. Understanding and work.

OCED Project

This project, "Solar PV, Battery Storage and Heat Pumps in Northwest Arctic Alaska," proposes to install 3.35 MW of solar PV and 16.5 MWh of battery storage across all eleven villages of the northwest Arctic region, displacing an estimated 322,000 gallons of diesel fuel annually. Additionally, this project proposes to install 860 heat pumps, one in every residence in ten villages: Buckland, Deering, Kiana, Kivalina, Kobuk, Noatak, Noorvik, Selawik, and Shungnak. The solar PV, battery energy storage systems (BESS), and heat pumps will be owned and maintained by the federally recognized Alaska Native Tribe in each community, each of which will operate as an independent power producer (IPP) generating renewable power and selling it to the local utility, capturing an estimated \$1.5M in annual revenues. KEA in Kotzebue will also get a large BESS to accommodate being able to turn off their generators for periods of time. Additionally a new Intertie between Shungnak and Kobuk will be built to new specifications. The expected construction cost for the proposed project is \$68,514,884.00. The full amount of this award was obligated the 12th of December. Under phase 1 we have access to \$9,198,251.00. Work has started.

Status of Current projects under way

AEA REF 14 Community project grant 4 community engineering for Solar battery

- The NAB applied for Engineering of Solar/Battery projects for Selawik, Kiana, Noorvik and Ambler through the Alaska Renewable Energy Fund REF 14 submitted mid. January 2022 at an amount of \$ 590,000.00 and was awarded.
- An RFP was released 15th Dec. with deadline for responses 6th Feb. 2023.
- We completed the RFP process and selected RES/Kuna as the contractor
- This project will provide the needed inkind to leverage Construction funds in 2024-25.
- The 8th-9th June I visited the 4 communities together with the contractors RES and KUNA, we mapped out the possible areas for large solar arrays up to 4 acres and 500Kw.
- The contractors are now following up with AVEC for cost estimates on integration equipment needed to be able to accommodate the incoming Solar power.
- Currently at 95% design
- Project completed work on design 31th Dec. 2023.
- The funds will be also supporting the construction of Solar/Bess projects in Selawik and Ambler in 2025-26. Currently we are scheduling an RFP for release sometime in October/ timeframe.

Selawik Rural Energy Pilot Program (REPP) Grant & OCED 700Kw Solar/1Mwh battery. (NEW) has been funded @ \$ 1,998,820.00

A grant request to USDA REPP was completed for a 100Kw Solar 1 Mwh Battery for Selawik. For a total cost of \$3,603,240. It requires a 50% inkind.

This project is aimed at stabilizing the electric grid in Selawik.

would stop dangerous power outages that endanger the waterlines in Selawik.

Inkind is available from AVEC @ \$100K and from State of Alaska (AEA) \$ 120K.

VIF and NANA VEI combined is matching in with 1,216,000.00

USDA is awarding us this grant with a Federal share of \$1,998,820.00.

OCED is adding in another \$2,908,680.00

Grant agreements in place. And we have started engineering and is now at 100%.

NEPA negotiations are complete

Construction scheduled for 2025-26.

BABA Compliant Solar Panels was ordered 5th January (ANRI Vendor) We will be generating an RFP for Construction end of January 2025..

Alaska REF 15 for Selawik has been funded @ 1,134,500.00

The Northwest Arctic Borough (NAB) is requesting \$1,134,500 for Phase IV Construction of a high penetration distributed solar PV system for the community of Selawik. Based on Hybrid Optimization for Multiple Energy Resources (HOMER) software modeling and AEA's B/C Ratio model, this system will displace about 27,278 gallons of imported diesel fuel annually and will result in about 193 hours of diesels-off operation, saving the community about \$81,698 during the first year of operation. Lifetime savings for the project are estimated at 681,947 gallons of diesel fuel and \$2.511.674.

The grant has been awarded and this funding will be added to the REPP grant above.

Ambler Fuel farm (updated)

- Ambler City is pursuing a new Fuel farm and have received \$ 180,000.00 for engineering services from the VIF to get to shovel ready status at 95% design spec.
- Full construction of a new fuel farm is likely to be close to \$ 2 Mil.
- This is a collaborative effort together with AVEC.
- Summit Construction has been allowed the Engineering contract.
- Summit personal visited Ambler early November for site evaluation
- Various documents have been produced for 65% design.
- Funding for tanks have been procured from NANA VED
- The tanks were delivered to Ambler in mid September 2023.
- Construction funding have been applied for thru direct appropriations and \$ 1.8 Mil has been assigned to Murkowski's short list. Last we heard we may get approximately \$ 650K. of the needed funds. Waiting for grant agreement.
- AEA has contacted Ambler and would like to contribute the last \$ 650K needed to construct the project. That will fully fund the project and can conceivably be completed by summer 2024.
- Grant agreements are now in place.
- Construction is proceeding with Summit Construction.
- Completion of this project was anticipated for end of October, but got delayed due to adverse weather this last summer with excessive rains and unstable soils for creating the pad.
- The project has been closed down for the winter and will be completed in the summer of 2025.

Ambler Firehall/Search and Rescue

- Initially started with \$ 150K VIF funds in 2019, this project was waraded to Kuna in 2020-21 to do the engineering and NEPA requirements that was completed fall of 2021.
- And in January 2022 the City of Ambler made a request to Murkowski's office for \$ 1.5 Mil to fund a fire hall/Search and Rescue bldg. that was needed.
- The proposed project, aimed at establishing a Firehall/Search and Rescue Facility facility in Ambler, Alaska, envisions a comprehensive and functional single building of approximately 1,200 square feet designed to support emergency response operations and fire suppressing equipment. The project is intended to be constructed as a design-build construction, with a focus on accommodating various search and rescue activities and community-owned fire equipment. This approach will enhance maintenance and operational capabilities, thereby improving overall response effectiveness for SAR/Fire response activities.
- The project has been awarded the \$ 1.5 Mil and Engineering of the building can now proceed to 100% with construction scheduled for 2025, Engineering services have been awarded to KUNA engineering.
- Community engagement has started for construction in the summer- fall of 2025

Regional Solar PV projects operating status

Shungnak_Kobuk IPP 223.5 Kw Solar with a 384kWh Battery data collection ongoing

- Link to project; https://initium.agetoenergy.com/login
- User; Shungnak, password; shungnak2021
- This project has received a <u>Microgrid Greater Good Award</u>.
- And also received <u>https://www.energy.gov/communitysolar/sunny-awards-equitable-community-solar</u>
- The project now has over \$ 250K in their Energy fund from proceeds of selling electricity to AVEC.

Noatak Solar Battery IPP (updated)

280.6 Kw Solar with a 460Kwh Battery

The Energy group wrote a TEDO (DOE tribal grants) proposal for Noatak for 2020-21, to build a 280.6 Kw Solar PV and Battery solution for them. The project was commissioned in the week of 17th Aug. 2023.

- Some connection problems is being worked on by AVEC, full production likely in October 2024.
- Additional finetuning of system scheduled for mid October.
- The grant closes 31 Dec. 2024
- We were presenting on this project in Denver at the Tribal energy conference in October.

Northwest Arctic Energy Steering Committee

Co-Hosted & Sponsored by:

NANA – ATAUTCHIKUN ALTERNATIVE ENERGY PROGRAM Northwest Arctic Borough – ENERGY PROGRAM

March 5-6, 2024 Nullagvik Hotel, Kotzebue

Preliminary -- AGENDA

March 5

8:00 am Coffee Opening Prayer & Welcome (NANA & NAB)

8:30 sharp Introductions – all participants

9:00 Review goals/objectives/action items from last ESC – how did we do?

Including latest data on fuel cost and usage–NAB Energy Manager

9:30	Shungnak-Kobuk IPP/ Solar/Battery project, update (NAB) Noatak IPP /Solar/Battery project, update (NAB) Deering and Buckland IPP transition (NAB)
9:50	All community OCED grant. (NAB-NANA-Deerstone-DOE-OCED) 2025-2026 Solar projects Selawik, Noorvik, Kiana & Ambler (NAB)
10:05	Selawik IPP / Solar/Bess project & REPOP, update (Shauntai-Leah)(NAB) Ambler IPP/ Solar/Battery project, (NAB-Deerstone)
10:25	Bulk Fuel Update – Albie Dallemolle
10:40	Coffee break
11:00	Launch Alaska Energy-shed (DeerStone)
11:20	AVEC updates
11:40	Kotzebue Electric Association Updates
12:00	Working lunch (provided) NANA Broadband
1:00	Denali Commission updates
1:20	NANA Broadband update – Jason Louvier
1:40	USDA/RUS updates
2:00	ERNEST (Michelle Wilbur, Paul McKinley) ??
2:20	ACEP-KEA Heating Project with excess wind
2:40 Project	Kotzebue Clean Energy Coalition (Chad Nordlum)/Energy Transitions Initiative Partnership
	(ETIPP)
3:00	Coffee Break
3:20	Community/Regional Priorities & Needs – Village reps
4:30	Timing & Location of Next Meeting & Adjournment < <end day<="" of="" td=""></end>

March 6

Workshop

8:30	Coffee Opening Prayer & Welcome (NANA & NAB)
9:00	Bulk Fuel Discussion
10:15	Coffee break
10:25	Bulk fuel Discussion (continued)
12:00	Lunch
1:00	Climate Change Mitigation Plan Discussion, Introductory (Maniilaq, ANTHC, NAB)
4.00	
4:00	Timing & Location of Next Meeting & Adjournment



163 Lagoon Street
P.O Box 1110 Kotzebue, Alaska 99752
(907) 442-2500 Fax (907) 442-2930
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Monthly Report to Assembly through the Mayor

Date: January 16, 2025 **To**: Dickie Moto Sr., Mayor

From: Darrell Hildebrand, VPSO Coordinator, and Chris Hatch, RPSO

This report provides updates on activities, meetings, and planning efforts conducted by the Public Safety Department during December 2024. It highlights ongoing recovery efforts, completed projects, and future goals aimed at enhancing public safety across the borough's communities.

Summary of Activities and Achievements

Kiana Declared Water/Sewer Disaster

During the week of December 2nd, the City of Kiana declared a disaster due to water and sewer lines freezing. The Public Safety Department responded to this event as Emergency management functions are inherent in public safety in addition to this being a Public Health issue.:

• Initial Response:

- o Immediate response by the Shelter Cabin Crew.
- o The shelter cabin crew spent 4 days on site in Kiana supervising the dismantling and thawing of the raw water line from the well to the storage tank.
- Public Safety staff in Kotzebue insured all equipment and manpower needs were met to include NAB purchasing a water jet to thaw the raw water and water main.

Response Efforts:

- o VPSO's Kvamme, Chiles, and Public Safety Maintenance Tech Bullock responded to Kiana to assist in thawing the water mains two sections replacing the Cabin Crew. They stayed for 6 days
- o The Public Safety Department was very instrumental in getting the water main thawed in a timely manner.

• Future Plans:



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o Continued collaboration with the city of Kiana as they work to thaw the service lines to the homes.

Smoke Alarm Installation

Due to the flooding, scheduled smoke alarm installations were delayed and were rescheduled.

- Updated Schedule:
 - o Noatak: Scheduled for the beginning of February
 - Kiana, Kobuk, Ambler, and Kotzebue: Still to be determined.
 The project includes replacing old or unused smoke alarms with new 10-year lithium battery models. CO monitors have also been distributed to battalion chiefs for installation.

Current Department Staffing

Administration

- Melissa Ivanoff Public Safety Administrator
- Darrell Hildebrand VPSO Coordinator
- Chris Hatch Regional Public Safety Officer (RPSO)
- John Bullock Public Safety Maintenance Tech.

Fire Department

• Tristan Ferguson – Fire Chief

Search and Rescue (SAR)

• Jimmy Brown – SAR Coordinator



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Temporary Hire – Trail Staking and Shelter cabin

- Frank Lane
- Tom Dublin
- Lenny Lane
- Hank Sours

VPSO and RPSO Assignments

- Edward Rizzi Corporal, assigned to Noorvik
- Ryan Lane VPSO, assigned to Noorvik
- Adam Chiles VPSO, assigned to Ambler
- Earl Chicharello VPSO, assigned to Ambler
- **James Kvamme** 1st Sergeant, assigned to Shungnak
- **Henry Martinez** VPSO, assigned to Kiana
- Ally Jean-Francois VPSO, assigned to Noatak
- **Jeff Petzoldt** Sergeant, assigned to Deering
- Lara Martinez VPSO, assigned to Kiana
- Chris Hatch RPSO, assigned to Kotzebue
- Josh Harville RPSO, assigned to Anchorage

Pending VPSO Hires

There are four active applicants in the Que.

Department Reorganization

The department has developed an updated organizational chart for the Public Safety Department, which will be presented to the assembly next month. This updated chart clearly defines lines of authority and delineates the responsibilities and authority of each manager within the borough administration.

We believe it is essential to clarify these roles to ensure better accountability and operational efficiency. The current structure, while adequate for a smaller organization, poses challenges when managing a span of control exceeding 4–7 direct reports. Currently the VPSO



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coordinator is responsible for 19 direct reports with an additional five positions yet to be filled. Our revised approach aims to address these challenges and enhance overall effectiveness.

Chris Hatch in addition to his RPSO duties, continues to oversee Public safety projects, and Emergency Management until an Emergency Manager can be hired. See attached Job Description.

Winter Trails Maintenance

- **MOA Updates**: Agreements have been signed and payments issued to four communities: Noatak, Noorvik, Selawik, and Deering. Remaining communities have been presented with MOAs but have not yet signed or received payment.
- Trail Staking Progress:
 - o Kotzebue: 15 of 18 trails have been staked. Kobuk Lake is completed.
 - o Noorvik: Trail stakers completed staking to the Beacon and towards Selawik. They are meeting Kiana at the halfway point.
 - Selawik: They have completed the trails to Buckland and Noorvik. They will work on the Ambler/Shungnak trails next.
 - o Noatak: They are in the process of completing the trail to the Aggie.
 - o Shungnak: Halfway to Amber, Kobuk, and working the trail to Rabbit Creek
 - o Deering: Staked towards Buckland and west of Deering on the Borough Trail.
 - Buckland: process of staking towards Callahan. Deering and Selawik are next on their agenda.
 - o Ambler: Ambler is awaiting the MOA due to staff shortages.

Community involvement remains essential to ensure timely trail completion, as each community is historically responsible for their local trails.

Search and Rescue (SAR) Coordinator Report – Jimmy Brown

- **SAR Calls**: Five calls responded to in December. Two were self-resolved
- Shelter Cabins:
 - o Shelter cabin material has been transported to Selawik/Buckland cabins for work after the current storms pass



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- o Material was also transported to Singnagruk, the work will begin when they complete the Selawik/Buckland cabin.
- **Trail Maintenance**: All staked trails are in good condition and require no maintenance currently. The Trail Maintenance crews are currently on standby until needed if trail issues occur.

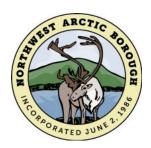
Fire Safety Updates

- Community Outreach and Safety Initiatives The Public Safety Department traveled to six communities, including Kivalina, Deering, Buckland, Selawik, Noorvik, and Shungnak, to install smoke detectors in homes. This initiative aimed to improve early fire and smoke detection, ensuring residents are alerted promptly in case of emergencies.
- **Focus on Fire Prevention** Efforts were concentrated on mitigating risks in homes without functional smoke alarms. By addressing these gaps, the department made significant progress in enhancing fire safety awareness and preparedness across the borough.

Goals for 2025

Looking ahead, the department is committed to:

- Expanding its smoke detector installation program to cover the remaining communities within the Northwest Arctic Borough. This goal is part of our broader strategy to ensure every household is equipped with the necessary tools for early fire detection.
- Fire Chief Ferguson, attending training to be certified as a fire instructor and EMT instructor to enhance our training capabilities and expand the skillset of our firefighters, volunteers, and VPSOs.
- Conducting training sessions and traveling to communities to provide local fire training using village fire equipment and volunteers. This will strengthen local preparedness and ensure village teams are better equipped to handle fire emergencies.



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Warm Storage Projects

Warm storage projects for fire and SAR equipment remain a priority:

- We travelled to Anchorage the first week of December and met with AML to discuss them hiring a Project Construction Manager, Engineering, and RFP's
- Chris sent AML a Scope of Work for the project.
- AML will continue to keep us updated on the project.

K9 Program Development

Kasseburg Kennels set course dates of March 10th to May 2nd. We are in the process of selecting an officer to be our K9 Officer/Handler.

Conclusion

The Northwest Arctic Borough Public Safety Department continues to demonstrate resilience and dedication in the face of challenges. From Disaster recovery efforts to long-term infrastructure projects and enhanced fire safety measures, the department remains focused on its mission to serve and protect the borough's communities.

Prepared by: Darrell Hildebrand VPSO Coordinator Northwest Arctic Borough

Chris HatchRegional Public Safety Officer
Northwest Arctic Borough



Northwest Arctic Borough P.O. Box 1110

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DATE: January 27, 2025

TO: Dickie Moto, Mayor

FROM: Clara Johnson, Public Services Director

SUBJECT: DEPARTMENT REPORT TO ASSEMBLY THRU THE MAYOR

Thank you for the opportunity to provide updates regarding the activities of the Public Services and the Acting Director for Community Economic Development Department since the last meeting in November 2024. First, I will give an update for the Public Service Department.

FY25 CAP (Community Assistance Program) funding City of Kobuk and Native Village of Noatak both applied for their funding and got awarded totaling \$66,571.48. There is a breakdown of each village that we serve further down the report. Dominic and I are both calling and reminding the Cities of the funding.

Chip and Dominic installed 4 brand new "Verkada" cameras at the Sulianich building. 3 indoors and 1 outdoor. They also had to install a PoE (power over Ethernet) 8 port hub to power them. These are all up and running.

Sulianich had one sewer freeze up. We had Victor Stalker and Lennie Lane work late one night to clear it up. Unfortunately with those two BLM buildings being gone there is now a 200 foot stretch of line that has no way of being kept thawed. We have been on the city of Kotzebue list to have the sewer route changed to the 3rd street loop.

Chip, Victor and crew spent last week remodeling the copy room and the neighboring office (Erins old office) into one long office to accommodate for Chuck Greene's arrival to the borough. This was no easy task. A wall had to be taken out. Aside from some cosmetic work it is done.

We are making plans to send our operators to Kivalina in the coming weeks to clear broke down heavy equipment, connexs and any debris from around the DOT building (where we store our heavy equipment). The city of Kivalina owns the building, but DOT owns the lot. So, this needs to be done before the lease can be renewed. We have met with city employees from Kivalina on the phone and they will be discussing where we can move everything at their next meeting.

Noah Naylor and I worked on a SIRA grant application with the State of Alaska for FY25 ICE Road and already started getting ice thickness from in front of town and by sandbar. At the end of December, we had 19 inches in front of town and by sandbar it was 2 ft. In order to start the ice road we need 30-36 inches of thickness. That concludes our public service department report.

STATUS OF PUBLIC SERVICES ACTIVE PROJECTS

FY25 COMMUNITY ASSISTANCE PROGRAM

Community	Funding Available	Funding Received
Ambler	\$25,337.63	
 Buckland 	<i>\$56,648.38</i>	
 Deering 	<i>\$18,015.73</i>	
• Kiana ¯	\$36,994.86	
 Kivalina 	\$41,330.20	
 Kobuk 	\$15,029.16	\$15,029.16
 Noatak 	\$51,542.32	\$51,542.32
 Noorvik 	\$63,295.89	•
 Selawik 	\$71,773.88	
 Shungnak 	\$25,915.67	
Total:	\$405,883.72	\$66,571.48

The FY25 CAP funding breakdown for each of the villages. Dominic sent out all the applications and sample resolutions to the Communities.

Project Name: Kivalina Road Maintenance Project

Scope: Snow removal, resurfacing, dust control.

Funding: FY23 General Fund

Project Phase: Maintenance

Community: KVL

Manager: Clara Jones, Public Services Director

The school road has been in good shape so far this winter. We have temporary delineators with sandbags to hold them in place set up on the bends in the road. This will be replaced with permanent ones this summer. Plans are being made now to purchase the correct style and proper equipment to install them.

We are making plans to send our operators to Kivalina in the coming weeks to clear broke down heavy equipment, connexs and any debris from around the DOT building (where we store our heavy equipment). The city of Kivalina owns the building but DOT own the lot. So this needs to be done before the lease can be renewed. We have met with city employees from Kivalina on the phone and they will be discussing where we can move everything at their next meeting. Updates to come.

Project Name:

Kivalina Stockpiled Aggregate

Scope:

Project associated with Kivalina Evacuation & School Site Access

Road for road maintenance.

Funding:

ARPA Fund.

Project Phase: Community: Renovation

A days a season

KVL

Manager:

Clara Jones, Public Services Director

Status

No new updates since the last report

CUAP FUEL: FY25

	Community	Amount	Gallons
•	Ambler	\$39,009.05	6,001 gal
•	Buckland	\$17,707.40	3,001 gal
•	Deering	\$45,089.49	8,999 gal
•	Kiana	\$21,602.00	4,000 gal
•	Kivalina	\$31,252.50	5,000 gal
•	Kobuk	<i>\$5,245.91</i>	807gal
•	Noorvik	\$158,331.80	31,600 gal
•	Selawik	\$165,920.98	32,983 gal
•	Shungnak	\$ 26,002.00	4,000 gal

Crowley Barge delivered all 9 villages we serve under CUAP FY25 totaling \$500,161.58

January 2025 report:

Kivalina:

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So with that being done, Georgie's old office was then converted to the new copier room. Dominic had to run a network cable to Noah's desk to connect the machine up. There were no network drops at all in Georgies old office.

We have done some research on 60 gallons air compressors. We decided on a model by "Ingersoll Rand" this has been ordered. It left California that afternoon on its way to Alaska. Once in Anchorage it will be sent here. This is needed for the HighBay shop where our loader is located here in Kotzebue.

Per usual, our guys have been keeping busy with snow removal. We haven't had a ton of snow yet but there has been enough to keep busy. There is another storm brewing as this report is being written. This concludes my report. Dominic tvanoff



Alaska Rural Utility Collaborative Division of Environmental Health & Engineering

4500 Diplomacy Dr., Suite 130 Anchorage, AK 99508 Telephone: 1-866-205-7581

Telephone: 1-866-205-7581 Direct Line: 1-907-729-4041 Facsimile: (907) 729-4506

CUAP Program Report

November/December

To: Clara Jones

From: Randy Walker

January 9, 2025

CUAP Members:

Kobuk, Ambler, Kiana, Noorvik, Selawik, Buckland, Deering, Kivalina and Shungnak. Noatak has chosen not to join the program.

Rates Reduced:

Kobuk, Ambler, Kiana, Noorvik, Selawik, Buckland, Deering, Kivalina, and Shungnak residential rates were reduced by 2/3 with strong collection rates averaging 93% year-to-date. School and commercial rates were reduced by ½.

PM Plans Submitted:

• 5 of 9 communities submitted their PM plans. We are working on reaching out the communities that haven't submitted their plans yet, Buckland, Deering, Kivalina and Selawik.

Notable projects:

- The 2024 Bulk Heating fuel orders were received. Fuel delivered Kobuk 807 gallons, Shungnak
 4,000 gallons, Noorvik 31,600 gallons, Selawik 32,983 gallons, Buckland 3,000 gallons, Deering
 9,000 gallons, Kivalina 5,000 gallons, Ambler 6,000 gallons and Kiana 4,000 gallons.
- Kobuk WTP Upgrades: Design team completed community site visit and are working toward
 35% design.
- Kivalina WTP and Washeteria: Modular construction buildout initiating February in Anchorage.

 Onsite construction/installation is planned to commence in fall 2025.
- Ambler Service to 12 Homes in July 2024 Construction is on site. Water Main Reroute July 2024:
 Construction has shut down for the winter season and construction startup is May of 2025.

 Complete Design and BIA Restricted Lot ROW. Water and Sewer main line Replacement is in the Initiate Design Services Contract stage. The Design Work Plan was finalized, and the Contractor

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Scope of Work has been drafted. The Scope includes replacement of the water and sewer mains as well as individual systems for 10 homes that have no water and sewer service.

- Shungnak Heat Recovery Expansion is under way.
- Noorvik Utilidor Rehabilitation. Engineers assessed portions of the utilidor and determined several areas require replacement; the assessment included realignment of service lines for eligible homes.
- Deering SDS Project: Piped Water Distribution; 12/30/24 95% ePER has been received. 95% review meeting was held 12/5/24. A virtual community engagement is planned for January, pending the availability of the community. 100% ePER is expected by 1/31/25.
- ANTHC received funding to complete Remote monitoring upgrades in five NAB communities.
 Kiana, Deering, Kivalina and Buckland are complete.

Training:

Water and Wastewater Training courses are being offered online with Zoom. We had operators signed up from this region. The Zoom training program has a 79.5% pass rate for Water Operators. We plan on offering and supporting the below trainings to all CUAP member operators:

(100% virtual or Blended) Upcoming training.

- Operator Certification Prep Trainings
 - o Water distribution
 - Water treatment
 - Wastewater collections
 - o Wastewater treatment
 - Utility Management
 - FedReg Water or Sewer
- Lagoon Operations
- Very Small Water Systems
- FedReg Water or Sewer Workshop SDWA Compliance Monitoring and Lab Awareness Course
- Water Operator Math
- Wastewater Operator Math
- Utility Tune-up Workshop



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2024 Training Summary:

- On February 12-16, 2024, we had two water/wastewater operators enrolled in the Wastewater Lagoons Virtual training via zoom. Patrick Custer from Ambler and Jeremy Snyder from Noorvik who both passed and received a State of Alaska Operators certificate.
- In-Person Electrical Controls Training successful in March 26-28, 2024. This 3-day course some
 topics include Electrical safety, Basic electricity, Electrical components, Control system types and
 signals just to name a few. In all 11 people from seven NAB communities attended all 3 days.
- Nine new State Certificates for water and wastewater were received by NAB WTP operators. I had renewed 6 State Water and Wastewater Certificates held by Water Plant operators in this region.

Trips Scheduled and Completed:

- November 5, 2024; RMW Bruce Nelson traveled to Kobuk to trouble shoot the Biomass furnace and train WPO Kris McKay on O&M for that system. Day trip.
- November 8, 2024; RMW Bruce Nelson traveled to Selawik to get the Island Plant boiler system
 operational. He trained WPO Derrick Mitchell on the O&M on that system. Day trip.
- December 3, 2024 to December 8, 2024; RMW Bruce Nelson traveled to Kiana to assist local
 WPOs on thawing the well line intake to start filling the water storage tank. Dispatched from
 Noorvik of the ARUC Operator Exchange Program were Elino Bantatua, Edward Coffin III, Darrel
 Johnson Jr, Tulisi Bantatua. Local WPOs and Laborers Fred Luther Jr, Irvin Morris, Lorenz Morris,
 Derek Barr, Quinten Johnson, Ben Sheldon, Matthew Westlake, Lennie Lane, Skyler Reich, Victor
 Stalker, Paul Henry and Lee Staheli Jr. Mission was a success the water storage tank was filled,
 and distribution system is operational.



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Best Practice (BP) Scores:

	Kobuk	Shungnak	Ambler	Kiana	Noorvik	Selawik	Buckland	Deering	Kivalina	Noatak	Kotzebue
2020 BP Spring Score	70	67	85	90	82	65	67	45	45	52	79 .
2020 BP Fall Score	93	27	80	97	77	35	60	68	70	52	94
2021 BP Spring Score	88	47	80	92	82	43	75	60	47	37	90
2021 BP Fall Score	93	27	80	97	77	35	60	68	70	52	94
2022 BP Spring Score	77	57	70	90	63	33	55	63	55	42	92
2022 BP Fall Score	67	55	90	90	60	23	45	73	60	49	69
2023 BP Spring Score	65	52	90	92	60	50	35	73	65	42	62
2023 BP Fall Score	80	52	90	90	80	42	57	60	55	52	79
2024 BP Spring Score	76	52	75	90	65	65	75	60	40	47	82

 We do encourage the WPOs to send in the PM work sheets which improves the BP score for their community. The average has improved from this spring.

Average CUAP BP Score is 66. Statewide average is 55.

If there are any questions, feel free to contact me anytime.

Randy Walker | Utility Management Specialist

Alaska Native Tribal Health Consortium

Alaska Rural Utility Collaborative

Office 907-442-7351 Cell: 907-230-1613 Fax: 907-442-7287

Email: Irwalker@anthc.org

J. Man



Northwest Arctic Borough P.O. Box 1110 Kotzebue, Alaska 99752 (907) 442-2500 Fax (907) 442-2930 www.nwabor.org

DATE: January 15, 2025

TO: Dickie Moto, Mayor

FROM: Noah Naylor, Planning Director

SUBJECT: ASSEMBLY DEPARTMENT REPORT THRU THE MAYOR

This report is submitted to the Assembly on matters that support daily operations, meetings conducted or attended, planned meetings/travel to inform you of the purpose and provide public information.

DAILY OPERATIONS REPORT BY PROGRAM:

Cape Blossom Road Phase II weekly meeting

I continue to work closely with the State of Alaska DOT staff and the Contractors on the progress for stage II of the Cape Blossom Road. We have weekly meetings to get updates on the current project.

Additionally, Mayor Moto and I continue to meet with Commissioner Ryan Anderson, Deputy Commissioner Katherine Keith and representatives from the City of Kotzebue, the Native Village of Kotzebue to discuss the funding of the Cape Blossom road. We are coming close to an inflection point, as the \$24 million dollar Senate appropriation will need to be obligated for use. Currently we are working with Commissioner Ryan and Deputy Commissioner Keith to develop a road concept that will fill within the funding parameters and the estimated cost of the road.

Cape Blossom TrX Project

Alaska TrX projects embrace innovative approaches to demonstrate our vision of organizational excellence while advancing our core investment areas: Safety, State of Good Repair, Economic Vitality, Resiliency, and Sustainability. These initiatives prioritize community collaboration, agile project management processes, and adaptive resourcing to drive meaningful outcomes. Success in this project requires an extra emphasis on communication and culture, with a focus on community partnerships and team building. The Kotzebue to Cape Blossom Road team is the first community-requested TrX project, setting a precedent for future community-driven initiatives. In January, the team convened to collaboratively define team characteristics and roles that align with the project's goals. This team charter serves as a foundation, capturing those discussions and outlining the principles

and practices the team will follow to achieve success.

Solar Array Project – Ingemar Mathiassion

I continue to work with Ingemar Mathiassion the development of the Solar Array Project. We needed to address historic sites, flood plain, wetlands and other permitting issues. I also stepped in to evaluate the bids to buy and build the solar arrays.

Title 9 Permitting

I have drafted a permit and will be drafting several more for a planning commission meeting.

KIC Permit – Pipes Spit

The purpose of this project is to extract sand and gravel material for road construction, landfill reclamation, sewer cell improvements, and building pads in Kotzebue, Alaska. The proposed project includes the extraction of sand and gravel material from freshwater emergent wetlands with vegetation consisting of grasses and tundra.

KIC Permit – Iggi Hill

The purpose of this project is to extract gravel material for infrastructure projects in the Kotzebue area and to construct an overland 7.5-mile-long ice road from the Iggy Hill site to Devil's Lake near Kotzebue. The proposed project includes the extraction of sand and gravel material from freshwater emergent wetlands with vegetation consisting of grasses and tundra.

OTZ Telephone – Village Connect Project (amended)

OTZ Telephone Cooperative Inc. (OTZ) is proposing the design, construction, and operation of a series of telecommunication towers throughout the Northwest Arctic Borough (NAB). This project will support the buildout of new and improved telecommunications and broadband services for the NAB and its communities. ('Placement of Communication Equipment' is a 'Minor Use' in the Village, Subsistence Conservation, Transportation Corridor, and General Conservation Districts and 'Placement of Fill in Wetlands Less Than One Acre' is a 'Minor Use' in the Village and Transportation Corridor Districts, and 'Major Use' in the Subsistence Conservation and General Conservation Districts).

DOT – Deering Airport Improvements

The Buckland Airport is owned by the Alaska Department of Transportation and Public Facilities (DOT&PF) and is located along the Buckland River approximately 17 miles inland from Eschscholtz Bay. Buckland is located approximately 75 miles southeast of Kotzebue, 160 miles northeast of Nome, and 50 miles southwest of Selawik.

The proposed action would address airport deficiencies, bringing the Buckland Airport into compliance with current Alaska Statewide Transportation Plan (ASTP), the Alaska Aviation System Plan (AASP), and Federal Aviation Administration (FAA) design standards.

Aggaluk Trust

Mayor Moto asked me to sit in on a meeting with Ian Erlich and Wes Goodwin to talk about the their vision of building a Qargi. They envisioned a building that will be multimodal including office area, learning centers and possibly housing and administering the Sulianich Art Center. The concept is several years away, but it does sound promising. We will be meeting with a architecture soon to develop a concept. I will continue to patriciate until our new Economic Development Director is settled in.

NORTHWEST ARCTIC BOROUGH ASSEMBLY ORDINANCE 25-01

AN ORDINANCE OF THE NORTHWEST ARCTIC BOROUGH ASSEMBLY APPROVING A PROFESSIONAL SERVICES AGREEMENT WITH DEERSTONE CONSULTING, LLC FOR AMBLER POWER PLANT UPGRADES PROJECT SUPPORT SERVICES, AND FOR RELATED PURPOSES.

WHEREAS: the Northwest Arctic Borough ("the Borough") is the home rule regional government for Northwest Alaska that provides essential programs and services to improve quality of life for Borough residents; and

WHEREAS: the Borough intends to complete powerplant upgrades necessary for renewable energy integration in the Community of Ambler (the "Project"); and

WHEREAS: the Community of Ambler wishes to pursue these power plant upgrades in anticipation of a grant-funded renewable energy and BESS integration project to decrease use of diesel fuel, increase the community's energy security, and improve energy system resilience; and

WHEREAS: the Borough intends to implement the Project with contracted support; and

WHEREAS: the Borough has applied for and has been awarded the Department of Energy - Office of Clean Energy Demonstrations: Energy Improvements in Rural or Remote Areas Fixed Award Grant Program ("OCED-Ambler Fixed Award"), for upgrades to the power plant and interconnection of the solar PV and BESS to the power system in the Community of Ambler; and

WHEREAS: the Borough intends to implement the Project with contracted support; and

WHEREAS: DeerStone Consulting LLC has been an integral partner for this Project and the Borough wishes to establish a multi-year project support agreement with DeerStone in an amount not to exceed \$125,440 over a three-year period for the Project; and

WHEREAS: DeerStone Consulting's support services will provide essential engineering and project management services for the Project.

NOW THEREFORE BE IT ENACTED: the Northwest Arctic Borough Assembly hereby approves a professional services agreement with DeerStone Consulting, LLC in a total not-to-exceed amount of \$125,440 for the Project in substantially the same form that accompanies this Ordinance and authorizes Mayor Moto to execute the agreement and related task orders for the project.

PASSED AND ADOPTED THIS I	DAY OF	2025.
Nathan Hadley, Jr., Assembly Preside	_ nt	
PASSED AND APPROVED THIS	DAY OF	2025.
Dickie Moto, Sr., Mayor	-	
SIGNED AND ATTESTED TO THIS	DAY OF _	2025.
Stella Atoruk, Borough Clerk	- A	TTEST:
First Reading: Second Reading:		

PROFESSIONAL SERVICES AGREEMENT Between DEERSTONE CONSULTING LLC and the NORTHWEST ARCTIC BOROUGH

Contra	et No.: <u>FY25-15</u>	Effective Date:	
NAME	OF CONTRACTOR	DeerStone Consulting LLC	
EIN#	47-4201084	BUSINESS LICENSE #:	1021997

THIS AGREEMENT is effective on the above-written date between the NORTHWEST ARCTIC BOROUGH, ("NAB"), an Alaska Municipal corporation, whose address is PO Box 1110, Kotzebue, Alaska 99752, and DeerStone Consulting, LLC (the "Contractor"), an Alaska limited liability company, whose address is PO Box 241062, Anchorage, AK, 99524.

1. CONTRACTOR'S SERVICES

- 1.1 <u>Scope and Schedule of Services</u>. Contractor agrees to provide the scope of professional services (the "Project") more particularly described in **Exhibit A**, incorporated herein by reference, in accordance with the schedule in **Exhibit A**. This Agreement may not extend beyond the NAB fiscal year in which the contract becomes effective except by ordinance adopted by the NAB Assembly. Services provided by Contractor shall comply with all applicable laws, professional or industry standards, and grant requirements.
- 1.2 <u>Additional Services</u>. NAB may request or authorize additional services from Contractor, in addition to those described in **Exhibit A**, through an authorized Change Order signed by the Contracting Officer. All Change Orders shall be on a form prescribed by NAB, and shall describe the additional services to be performed, the effective date, the schedule for completion, and compensation for the Contractor. Except as otherwise expressly stated in the change order, any additional services shall comply with the terms and provisions of this Agreement, including any limitations on reimbursable costs provided in **Exhibit B**. In the absence of a fully executed change order signed by the Contracting Officer, Contractor is not authorized to perform additional services or to receive compensation for such services.
- 1.3 <u>Contract Changes</u>. NAB may order a reduction or change in the Project by Change Order signed by the Contracting Officer. The parties shall negotiate the appropriate credit or reduction in fixed compensation or not to exceed cap, as applicable, resulting from the change. If the parties are unable to reach Agreement after good faith

negotiations, the Contracting Officer shall determine the appropriate credit or reduction by written decision.

- 1.4 <u>Authorization</u>. Contractor acknowledges that all changes in the scope of the project, services, and compensation must be formally authorized and approved, in writing, in accordance with NAB contract requirements, procurement procedures, budgeting and funding obligations, in order to be valid and legally enforceable. No person, officer, agent or employee of NAB may bind NAB to pay for additional work in the absence of a written contract addendum, modification, change order, or additional services Agreement, duly executed and signed by the Contracting Officer. Contractor agrees to comply with contracting formalities and acknowledges that any actions or services provided prior to or without such formalities are provided without compensation and exclusively at Contractor's own risk.
- 1.5 <u>Conflict of Interest, Business Ethics</u>. Contractor represents that the Project will be performed in an ethical and professional manner free from any influence or interest that conflicts with NAB's interests or full performance of this Agreement. Contractor warrants that (a) no kickback, payment, gratuity, gift, contingent fee or other financial benefit has been paid or received by Contractor and (b) Contractor has not been engaged in any collusive or anti-competitive activity or practice, in connection with the procurement or execution of this Agreement. Contractor agrees to comply with all conflict of interest and ethical requirements imposed by NAB upon its contractors.

2. COMPENSATION

NAB shall compensate the Contractor for the services performed in accordance with this Agreement, in the amounts and in the manner set forth in **Exhibit B.**

3. RESOURCES AND RECORD KEEPING

Contractor shall, at Contractor's own expense, maintain and provide business records, progress information, receipts, and cost support evidence in connection with performance of this Agreement. Contractor shall maintain such records for a period not less than three (3) years following the expiration or termination of this Agreement. Access to such records shall be provided to NAB, at Contractor's cost, upon request of NAB during the performance of this Agreement, and for a period of not less than three (3) years thereafter, and for such longer period as Contractor may maintain such records. NAB may request that such records be preserved for additional periods, up to a total of six (6) years at Contractor's expense, in the event of a related controversy or dispute. If NAB requests preservation for a longer period, Contractor shall turn the records over to NAB or arrange for storage at NAB's expense. NAB shall provide Contractor reasonable access to the records, personnel, and other resources necessary for Contractor to perform the Project described in **Exhibit A**.

4. INDEPENDENT CONTRACTOR

The relationship of Contractor to NAB is that of an independent contractor. Contractor is not an employee, partner, agent, or joint venturer of NAB. Nothing contained herein or otherwise shall be construed in such manner as to create the relationship of employer/employee between Contractor and NAB, or between Contractor's associates, agents, or employees and NAB. Contractor has directed NAB not to withhold any federal, state, or local income, social security, unemployment or other taxes or similar payments from the compensation due under this Agreement. Contractor shall furnish a copy of its current Alaska Business License and any locally required licenses or permits, within five (5) days of executing this Agreement, and shall update such information at such other times as NAB may request.

5. ASSIGNMENT

NAB has selected Contractor to perform the Project based on Contractor's personal experience, qualifications, and skills. Contractor may not assign this Agreement or any obligations or rights hereunder, nor delegate any of its duties and responsibilities, without first obtaining the written consent of NAB. Contractor shall not retain sub-contractors in conjunction with the Project without the prior written approval of NAB.

6. INSURANCE

Contractor shall procure and maintain insurance coverage in such amounts, with such deductibles and for such period of time as set forth in **Exhibit B.** Prior to commencing the Project, the Contractor shall provide NAB certificates proving that the required coverages and endorsements are currently in effect. The insurance must be in place and effective as of the Effective Date of this Agreement, and remain in effect through completion of all services.

7. INDEMNITY

To the fullest extent permitted by law, the Contractor shall indemnify, defend, and hold harmless NAB and its employees, officers, assembly members, administrators, agents, and attorneys from and against all claims, damages, losses and expenses, including but not limited to attorneys' fees, arising out of or resulting from the performance of the Project; provided that, any such claim, damage, loss or expense: (1) is attributable to bodily injury, sickness, disease or death, or to injury to or destruction of tangible property (other than the work itself) including the loss of use resulting therefrom; and, (2) is caused in whole or in part by any negligent act or omission of the Contractor, any subcontractor of Contractor, anyone directly or indirectly employed by any of them or anyone for whose acts they may be liable, regardless of whether or not it is caused in part by a party indemnified hereunder.

Such obligation shall not be construed to negate, abridge, or otherwise reduce any other right or obligation of indemnity that would otherwise exist as to any party or person described herein. In any and all claims against NAB or its employees, officers, assembly members, administrators, agents, and attorneys by any employee of the Contractor, any subcontractor to Contractor, anyone directly or indirectly employed by any of them or anyone for whose acts any of them may be liable, the indemnification obligation herein shall not be limited in any way by any limitation on the amount or type of damages, compensation or benefits payable by or for the Contractor or any subcontractor under workers' compensation acts, disability benefit acts or other employee benefit acts

8. CONDITIONS PRECEDENT TO AGREEMENT

This Agreement shall not be binding upon NAB or the Contractor until the following occurs:

☑ Contracts over \$75,000 or beyond the current fiscal year: the NAB Assembly adopts a resolution or ordinance approving this Agreement, and the Mayor executes the Agreement.

In the event this Agreement is not approved and executed by the proper authority, any costs, preparation, purchases, investment, or services incurred or performed by Contractor shall be solely at Contractor's own risk and without payment therefor by NAB.

9. OWNERSHIP OF DOCUMENTS

All work products prepared by the Contractor in fulfilling its duties under this Agreement shall be and remain the property of NAB, and NAB shall have the right to use such products for any purpose without any further claim on the part of the Contractor for additional compensation. In the event that NAB uses the Contractor's work products for other than this project, NAB hereby agrees to hold the Contractor harmless from any claims arising therefrom. The Contractor may retain a copy of any work product prepared by the Contractor in fulfilling its duties under this Agreement for the Contractor's records; provided that, NAB shall hold the copyright to any such work.

10. TERMINATION

10.1 <u>Grounds</u>. This Agreement may be terminated by NAB for convenience by providing not less than fourteen (14) days written notice of termination. Unless otherwise specified, Contractor may terminate for convenience by providing the advance, written notice as specified in **Exhibit A.** Either party may terminate for breach of this Agreement, or for good cause, by written notice.

- 10.2 <u>Notice</u>. Notice of termination shall state the default or grounds, if applicable, a time provided for curing the default if the default is curable, and the effective date of termination. If the termination is partial, the notice shall specify the performance or services that will not be affected by the notice.
- 10.3 <u>Payment</u>. In the event NAB terminates the Agreement other than for cause, Contractor shall be paid for approved reimbursable expenses incurred prior to termination and compensation earned as provided in **Exhibit B**.
- 10.4 <u>Work Product</u>. Following termination either for convenience or for cause, by Contractor or NAB, Contractor shall promptly deliver to NAB all work produced, materials, tools, equipment, correspondence, work product and other data completed or in process by the date specified by NAB, and if no date is specified, no later than the effective date of termination.

11. SUSPENSION OF WORK

NAB may suspend work on the Project in whole or in part, at any time, with or without cause and with or without prior notice. Notice of suspension shall be in writing and shall be effective immediately unless otherwise specified in the notice. A suspension will be deemed to occur when NAB orders Contractor to cease all services specified in the notice referred to in this paragraph. In the event of suspension, the Contractor shall submit its invoice and be paid in the manner specified in **Exhibit B**.

12. TAXES

Contractor shall be solely responsible for paying all local, state, and federal taxes, license fees and any other similar assessments that may arise under this Agreement. Contractor shall secure, upon request by NAB, written verification from any subcontractor to Contractor that such subcontractor has obtained all required insurance, permits, and paid all required taxes.

13. ADDITIONAL PROVISIONS

13.1 <u>Notices</u>. Unless otherwise provided herein, any notices or other communications required or permitted by this Agreement to be delivered to NAB or Contractor shall be in writing and shall be considered delivered when personally delivered to the party to whom it is addressed, or in lieu of such personal delivery, when deposited in the United States mail, certified mail, postage prepaid, addressed to NAB or Contractor at the address set forth elsewhere in this Agreement.

- 13.2 <u>Entire Agreement</u>. This Agreement constitutes the entire Agreement between NAB and the Contractor. It supersedes all prior oral and written understandings and Agreements. It may be amended, supplemented, or modified only by a written instrument duly executed by the Contractor and NAB. It shall bind NAB and the Contractor, and their successors, executors, administrators, assigns and legal representatives.
- 13.3 <u>No Third-Party Beneficiaries</u>. Nothing contained in this Agreement shall be construed to give any rights or benefits hereunder to anyone other than to NAB and the Contractor.
- 13.4 <u>Nonexclusivity</u>. This contract is non-exclusive and NAB reserves the right to enter into separate Agreements directly with any contractor or supplier for any purpose.
- 13.5 <u>Language</u>. Whenever reference is made in this Agreement to "NAB," it includes NAB or the Contracting Officer for this contract. The singular includes the plural and the masculine, feminine or neuter genders include each other.
- 13.6 <u>Disbursement of Moneys</u>. All disbursement of moneys by NAB hereunder shall be subject to appropriations.
- 13.7 <u>Special Provisions</u>. Any special provisions applicable to this Agreement are set forth in **Exhibit C**.
- 13.8 <u>Law and Venue</u>. This Agreement shall be governed by the laws of the State of Alaska. Venue and jurisdiction for any legal proceeding relating to this Agreement shall be the Alaska State Court in Kotzebue, Alaska.
- 13.9 <u>Dispute Resolution.</u> Disputes shall be resolved using the administrative review procedures provided by NAB ordinances or code. If such review procedures are not available, the parties shall resolve any disputes as follows:
- 13.9.1 Disputes and claims shall be presented first to the Contracting Officer for written decision. If the Contractor disputes a decision of the Contracting Officer, the Contractor shall request reconsideration, citing this paragraph explicitly, no later than the 15th day after receiving the Contracting Officer's decision, whether the decision is communicated informally or in writing. The Contracting Officer shall issue his decision, or reconsideration decision, within thirty (30) days of receiving the written request for review.
- 13.9.2 Unless the Mayor is the Contracting Officer, any request for review of the Contracting Officer's decision shall be submitted to the Mayor, not later than the 30th day after receipt of the Contracting Officer's decision. The Mayor may refer the matter to the

Assembly or decide the matter without such referral. The Mayor's decision shall be issued within thirty (30) days of receiving the request for review, unless good cause is shown for extension, not to exceed an additional thirty (30) days. In any event, the Mayor's decision shall be final, unless the Mayor has referred the matter to the Assembly, in which case the Assembly's decision shall be final.

13.10 <u>Counterparts</u>. This Agreement may be executed in one or more counterparts, and delivered by facsimile or other electronic transmission, each of which, when executed, will be deemed to be an original and all of which together will be deemed to be one and the same instrument.

NORTHWEST ARCTIC BOROUGH

	By: Date:	Dickie Moto, Sr., Mayor
		TRACTOR tone Consulting, LLC
	By: Its: Date:	Tashina Duttle, Managing Partner and COO
CONTRACTING OFFICER: Position/Title: Energy Manager Full Name: Ingemar Mathiasson	_	_

EXHIBIT A

SCOPE OF SERVICES AND SCHEDULE

(1) Scope of Work & Deliverables

- (a) The Contractor will provide as-needed professional and technical services on a Task Order (TO) basis for as agreed upon by the Borough's Contracting Officer and the Contractor to help the NAB complete power plant upgrades required for renewable energy integration as well as interconnection of solar PV and BESS in the Community of Ambler.
- (b) Contractor's services may include as-needed assistance in the following (but not limited to) areas:
 - i. Owner's representative and project management services, including support in overseeing project, grant agency communication and meetings, project meetings, scheduling, logistics, data collection, budgeting, and grant reporting.
 - ii. Coordination with AVEC for upgrade project implementation.
 - iii. Facilitating community meetings, communications with NANA or other landowners.
 - iv. Community outreach, engagement, and education.
 - v. Troubleshooting, support, training during performance verification period.
 - vi. Performance data collection, grant reports, and grant closeout.
 - vii. Any other services deemed necessary to support Community and Economic Development energy projects within the Northwest Arctic Region.
- (c) Subcontracting will be allowed with the written approval of the Borough Contracting Officer. All subcontracts and tasks to be performed by sub-consultants must be approved in advance with written approval from the Borough Contracting Officer.
- (2) <u>SCHEDULE</u>. The work to be performed under this Agreement shall be commenced on the Effective Date and shall be completed no later than March 31, 2027.

Time extensions or variations from this schedule must be requested from the Contracting Officer designated in this Agreement. No extension or material variance from the schedule shall be authorized unless it is documented in writing and signed by the Borough Contracting Officer.

<<< FND OF FYHIRIT A _ CO TO	FYHIRIT R >>>
Contractor may terminate this Agreement on indicated) days written notice of convenience.	(seven [7] unless otherwise
Contractor is not authorized to terminate for conve	nience.
SELECT ONE:	
(3) CONTRACTOR'S NOTICE OF CONVENIENCE	E TERMINATION.

EXHIBIT B

COMPENSATION, PAYMENT, AND INSURANCE

Instructions: (1) Select ONE Compensation Option (1A, 1B, 1C); (2) Determine if reimbursable costs apply, and if so, the types that are eligible and any restrictions; (3) Document the hourly rate(s) for Additional Services if applicable; (4) Identify the "Not to Exceed" figure and any breakdown within costs and services; (5) Verify insurance requirements, (6) Check appropriate options, (7) Initial each page.

1. <u>COMPENSATION METHOD</u>. NAB shall pay to Contractor as compensation for services actually rendered the following fee(s) (*select option 1A, 1B, or 1C*).

A. FIXED FEE PER TASK	
Deliverable, Task Or Phase	Fixed Fee
Contract Total:	\$

A.1 Monthly progress payments shall be determined by percentage of completion of designated deliverables, tasks, or phases.

A.2 The Additional Services clause provided below, applies to additional services provided under and authorized in accordance with this Agreement, unless the parties negotiate a fixed fee for such services. The Additional Services rates may also be used to evaluate the fair and equitable credit due NAB, in the event of termination for convenience, suspension of work, work reduction or change order.

B. HOURLY RATE(S) WITH CAP

Hourly Billing Rate	Est. # Hours
Hourly Billing Rate	Not to Exceed
\$210	(project budget)
\$200	(project budget)
\$190	(project budget)
\$180	(project budget)
\$170	(project budget)
\$160	(project budget)
\$210	(project budget)
\$205	(project budget)
\$185	(project budget)
\$175	(project budget)
\$160	(project budget)
\$145	(project budget)
\$135	(project budget)
\$185	(project budget)
	Hourly Billing Rate \$210 \$200 \$190 \$180 \$170 \$160 \$210 \$205 \$185 \$175 \$160 \$145 \$135

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Senior Grant & Technical Writer I	\$170	(project budget)
Grant Writer III	\$160	(project budget)
Grant Writer II	\$150	(project budget)
Grant Writer I	\$140	(project budget)
Administrative/Accounting	\$105	(project budget)
Project Coordinator III	\$140	(project budget)
Project Coordinator II	\$130	(project budget)
Project Coordinator I	\$120	(project budget)
PCE Consultant	\$130	(project budget)

NOT TO EXCEED AMOUNT FOR SERVICES: \$ 113,440.00

- **B.1** All chargeable hours must be reasonable in light of the Contractor's qualifications and experience, the nature and character of the work provided, applicable professional standards of performance, and any licensing, professional, or ethical requirements. Services must actually be rendered to be compensable, and partial hours of service shall be billed in increments no greater than ½ hour.
- **B.2** Estimated hours are provided for general planning and for developing the not-to-exceed figure. These estimates are not intended to authorize Contractor to incur unreasonable hours or to perform work not requested or authorized by the Contracting Officer.
- **B.3** The hourly rate includes overhead and profit of Contractor. Additional Services are charged at the same hourly rates. Authority to provide additional services shall not change the not to exceed figure unless specifically authorized by the change order.
- **B.4** Permissible Adjustments: The Contractor reserves the right to adjust the rates on an annual basis, effective January 1st of each calendar year, for the duration of the contract.

C. MONTHLY FEE		
Monthly Rate	# of periods to which rate applies	
\$		
	Est. Contract Amount: \$	
NOT T	O EXCEED AMOUNT FOR SERVICES:\$	

C.1 The estimated number of periods is provided for general planning and for developing the not-to-exceed figure. These estimates are not intended to authorize

Contractor to extend the work periods beyond what is necessary, or to perform work not requested or authorized by the Contracting Officer.

C.2 The monthly rate includes all overhead and profit of Contractor.

2. REIMBURSABLE COSTS Check if NOT Applicable:

The fees provided for in Section 1 are inclusive of all overhead and profit. Contractor shall be reimbursed for eligible expenses, actually and reasonably incurred as part of Contractor's services performed hereunder, if this Section 2 is designated as applicable, as follows:

Only the categories of expenses that are specifically authorized below, shall be eligible for reimbursement.

All reimbursements must be pre-approved in each Task Order and invoicing must be itemized and supported by receipts and proper proof to be payable.

2.1 Category: Travel

√ If Authorized	TYPE OF COST	RESTRICTIONS
$\sqrt{}$	Commercial airfare	Regular/coach class only
$\sqrt{}$	Per-Diem	
$\sqrt{}$	Local Village travel	Regular/coach class only
$\sqrt{}$	Lodging	Coordinate with NAB in advance to confirm if alternate housing can be provided
	No vehicles or ATVs permitted	No vehicles or ATVs permitted

2.2 Category: Miscellaneous support and supplies

√ If Authorized	TYPE OF COST	RESTRICTIONS
NONE	NONE	N/A

NOT TO EXCEED AMOUNT FOR REIMBURSABLES:\$ 12,000.00

3. <u>ADDITIONAL SERVICES</u>. Any additional services authorized under this Agreement shall be payable, unless otherwise agreed, at the following hourly rates:

Hourly RatePositionIndividualNot ApplicableNot ApplicableNot Applicable

4. <u>NOT TO EXCEED AMOUNT</u>. Unless and until Change Order is signed by Contractor and the Contracting Officer, in compliance with all applicable codes and

procedures, payments for services rendered in accordance with the terms of this Agreement and reimbursable expenses shall not, in total, exceed: **§125,440.00**.

- **5.** MANNER OF PAYMENT. NAB shall make payments of Contractor's compensation as follows:
- 5.1. Invoice. Contractor shall submit monthly invoices for services rendered and for any eligible reimbursable costs incurred, within thirty days of performing the service or incurring the expense. The invoice shall legibly itemize the tasks or deliverables addressed or completed, and accurately state the percentage of total services completed at the time of the invoice. If Compensation is provided under an Additional Services order, Compensation Method B (Hourly Rates) or C (Monthly), the invoice shall also identify the number of hours worked, name of the person providing the service, hourly rate, and the nature of the task addressed by each person. Any invoice containing charges for reimbursable costs shall be supported by true, accurate, and legible copies of Contractor's invoice, receipt, or similar proof of payment. For payments made under Compensation Method A (fixed fee per task), invoices shall be accurately based on the percentage of the task, phase or deliverable completed and delivered (or made available to) NAB, as of the invoice date.
- 5.2 <u>Payment due date</u>. NAB agrees to pay valid invoices from Contractor within thirty (30) days after Contractor's invoice is received by the Contracting Officer or designee, provided such invoice fully complies with all requirements of this Agreement.
- **5.3** Contractor's delay. Any claim for payment for services or expenses submitted more than forty-five (45) days after such cost has been incurred or service has been provided may be rejected by NAB, without payment. NAB may accept late invoices or submissions provided Contractor shows, to NAB's satisfaction, valid cause for the delay.
- **5.4** <u>Disputed invoices</u>. If NAB disputes any portion of the invoice or requires additional submissions from Contractor, NAB agrees to timely pay the undisputed portion of the invoice in accordance with this paragraph.
- 5.5 Retainage. In the event of performance issues NAB may, at its option, implement a retainage requirement as a condition of progress payments on the Project. In determining whether retainage shall be initiated, retained, or reinstated, the Contracting Officer shall consider the overall quality of Contractor's performance, and Contractor's timeliness, along with any material issues or problems arising out of Contractor's work. Retainage shall not exceed ten (10) percent of the amount of progress payments otherwise due and payable under this Agreement. Retainage shall be permitted until completion and acceptance of all work under the Agreement, except that if upon completion of fifty (50) percent of the work, the Contracting Officer determines that the Contractor's performance and progress are satisfactory, NAB may make remaining payments in full for the work

subsequently completed. If the Contracting Officer subsequently determines that the Contractor's performance and progress are unsatisfactory, NAB may reinstate the retainage, up to ten (10) percent, until completion.

- 5.6 <u>Final Invoice</u>. Contractor shall designate its final invoice as "*Final*," and supply such signed certificates of completion that NAB may require. In the event of termination for cause or convenience by either party, Contractor shall issue a Final invoice stating all amounts Contractor believes are owed, if any, by NAB, no later than the 30th day following the effective date of termination. NAB shall respond by payment or written objection within thirty (30) days, absent due cause for delay or dispute.
- **6. INSURANCE.** The Contractor shall procure and maintain the following insurance in accordance with the Agreement (Section 6):

Insurance		Limit	Deductible Limit
6.1	Professional Liability	N/A	\$
6.2	Comprehensive General		
Liability (Bodily Injury and		\$500,000	\$1,000
	Property Damage)		
6.3 Statutory Workers'			
	Compensation Protection	As required by law	N/A
6.4	Auto Liability	N/A	N/A

7. <u>TERMINATION AND SUSPENSION PAYMENTS</u>

7.1 Suspension or Termination for Convenience. In the event of suspension or NAB termination for convenience, NAB shall be obligated to pay Contractor for all services performed and eligible expenses incurred by the Contractor under this Agreement as of the effective date of suspension or termination. NAB shall have no further obligation to Contractor. For suspensions that exceed 10 days, Contractor shall promptly issue a current invoice documenting the amounts due and owing as of the effective date of the suspension.

<>< END OF EXHIBIT B – GO TO EXHIBIT C >>>>

EXHIBIT C

SPECIAL CONDITIONS

This Agreement is subject to the following special provisions:

- 1. The Contractor may not discriminate against any employee or applicant for employment because of race, religion, color, national origin, age, physical handicap, sex, marital status, changes in marital status, pregnancy, or parenthood. The Contractor shall post in a conspicuous place, available to employees and applicants for employment, a notice setting out the provisions of this paragraph.
- 2. While working at any NAB worksite, Contractor agrees to comply with NAB policies, including the obligation not to discriminate against, harass, or abuse any NAB employee or any NAB client, and observance of all drug-free, alcohol-free workplace requirements. NAB worksites are non-smoking facilities.

NORTHWEST ARCTIC BOROUGH RESOLUTION 25-01

A RESOLUTION OF THE NORTHWEST ARCTIC BOROUGH ASSEMBLY ADDING CHUCK GREENE AS AN AUTHORIZED SIGNATORY FOR BOROUGH CHECKS.

WHEREAS: the Northwest Arctic Borough administration has day-to-day accounts payable obligations and responsibilities; and

WHEREAS: Section 6.04.080(C) of the Borough Code requires that the Mayor sign vouchers or checks, or in the absence of the Mayor, an authorized substitute; and

WHEREAS: Section 6.04.080(C) of the Borough Code requires Assembly approval of Borough staff designated as substitutes to sign vouchers or checks; and

WHEREAS: it is understood that no two substitutes shall have authority to sign the same voucher or check; and

WHEREAS: the Borough wishes to add Chuck Greene, Director of the Community and Economic Development Department, as an authorized check signatory.

NOW THEREFORE BE IT RESOLVED: the Northwest Arctic Borough Assembly approves Chuck Greene as an authorized check signatory.

PASSED AND ADOPTED THIS 28th DAY OF JANUARY 2025.
Nathan Hadley, Jr., Assembly President
PASSED AND APPROVED THIS 28th DAY OF JANUARY 2025.
Dickie Moto, Sr., Mayor

SIGNED AND ATTESTED TO THIS 28	th DAY OF JANUARY 2025.
Stella Atoruk, Borough Clerk	ATTEST:

NORTHWEST ARCTIC BOROUGH ASSEMBLY RESOLUTION 25-02

A RESOLUTION OF THE NORTHWEST ARCTIC BOROUGH ASSEMBLY APPROVING A TWO-YEAR LEASE WITH LEE'S SEA AIR FOR VPSO HOUSING IN KIANA, AND RELATED PURPOSES.

WHEREAS: the Northwest Arctic Borough Assembly is the governing body for the Northwest Arctic Borough; and

WHEREAS: the Northwest Arctic Borough is a home rule regional government and provides essential programs and services to improve the quality of life for all residents and their 11 communities; and

WHEREAS: the Borough needs adequate public safety housing facilities in Kiana to support public safety programs for firefighting, search and rescue, and the Village Public Safety Officer Program; and

WHEREAS: the Borough seeks to execute a lease with Lee's Sea Air, Inc. for a monthly rental rate of \$1,850 (excluding utilities); and

WHEREAS: the Borough Administration has reviewed the lease terms and inspected the property, and recommends that the Borough execute a lease to facilitate a strong VPSO and public safety presence in Kiana; and

WHEREAS: the lease agreement will serve a public purpose beneficial to the Borough, the City of Kiana, and its residents.

NOW THEREFORE BE IT RESOLVED: the Northwest Arctic Borough Assembly approves execution of a two-year lease agreement with Lee's Sea Air, Inc., in Kiana for VPSO housing and related purposes.

PASSED AND ADOPTED THIS 28th DAY OF JANUARY 2025.

Nathan Hadley, Jr., Assembly President

PASSED AND APPROVED THIS 28th DAY	Y OF JANUARY 2025.
Dickie Moto, Sr., Mayor	
SIGNED AND ATTESTED TO THIS 28th I	DAY OF JANUARY 2025.
Stella Atoruk Rorough Clerk	ATTFST •

LEASE AGREEMENT Public Safety

THIS LEASE ("Lease") dated February 1, 2025 (the "Effective Date") is entered into between the LEE'S SEA AIR, INC., P.O. Box 75, Kiana, Alaska 99749 ("Lessor") and the NORTHWEST ARCTIC BOROUGH, P.O. Box 1110, Kotzebue, Alaska 99752 ("Lessee").

- 1. <u>LEASE OF PREMISES</u>. Lessor hereby agrees to lease to Lessee, and Lessee hereby agrees to lease from Lessor, the residential buildings located at 125 Kodiak Street, Kiana, Alaska 99749 (the "Premises"), under the terms and conditions set forth below.
- 2. <u>LEASE TERM</u>. This Lease shall be for an initial term of sixteen months, commencing on the Effective Date and expiring on June 30, 2026 (the "Lease Term"). The parties may renew this Lease upon written agreement. As used in this Lease, the phrase "Lease Term" includes the initial term and any renewal terms.

3. RENT AND UTILITIES.

- 3.1. Rent. For the initial term of this Lease, Lessee shall pay Lessor rent in the amount of \$1,850 per month (the "Rent"). All rental payments are payable in advance and due on the first day of each month of the Lease Term.
- 3.2. <u>Utilities and Services</u>. Lessee shall procure and pay for all necessary utilities, services, and heating fuel used at the Premises, and as may be necessary or appropriate on or for the Premises during the Lease Term.
- 4. <u>USE OF PREMISES</u>. Lessee shall use and occupy the Premises solely for housing for Village Public Safety Officers ("VPSO") and for related public safety use. Lessee shall comply with all applicable federal, state, and local statutes, laws, rules, regulations, orders, and ordinances in any manner affecting the Premises, Lessee's property, and/or Lessee's operations. Lessor approves Lessee's housing of one trained VPSO canine solely to support the VPSO program, provided that Lessee pays for any damage caused by the canine. This is not a residential lease governed by the Alaska Uniform Residential Landlord and Tenant Act. Lessee shall actively occupy or safeguard the Premises and notify Lessor of any extended absences from the Premises.
- 5. <u>QUIET ENJOYMENT</u>. Lessor hereby represents and warrants to Lessee that Lessee, upon paying the Rent, and observing and keeping all of the covenants and conditions of this Lease, shall lawfully and quietly hold, occupy, and enjoy the Premises during the Lease Term without hindrance or interference by Lessor or by any person or entity claiming a right, title, or interest in or to the Premises through Lessor.
- 6. <u>CONSTRUCTION; OWNERSHIP</u>. During the Lease Term, Lessee shall have the right to make such reasonable improvements to the Premises as from time to time it deems advisable. Lessee shall timely pay for any such improvements and maintain the Premises free and clear of liens arising from any improvements on the Premises. All improvements affixed to the

Premises shall become the property of Lessor on termination of this Lease without any obligation of Lessor to pay Lessee for the value of those improvements, unless otherwise agreed to in advance by mutual written consent of the parties. Lessor acknowledges and approves that Lessee may make reasonable improvements and renovations to the Premises and Lessor hereby consents to all such improvements in advance, provided that it complies with Lessee's permitted use set forth in Section 4.

7. <u>ASSIGNMENT AND SUBLETTING</u>. Lessee may not sublease, assign, or transfer the Premises, in whole or in part, or any interest in this Lease, without Lessor's prior written consent, which consent may not be unreasonably withheld.

8. DEFAULT; REMEDIES.

- 8.1. <u>Lessee's Default</u>. Each of the following events shall constitute a default or breach of this Lease by Lessee: (a) if Lessee fails to pay Lessor any the Rent when that sum shall become due; (b) if Lessee fails to perform or comply with, or breach, any of the representations, covenants, terms, or conditions of this Lease; or (c) if Lessee vacates or abandons the Premises.
- 8.2. Remedies. In the event of any default by Lessee under Section 8.1, the rights of Lessor shall be as follows: Lessor may at Lessor's option, upon ten (10) days' prior written notice to Lessee, declare Lessee's rights terminated and may re-enter the Premises and improvements, using such force as is necessary, and without further notice, remove all persons and property from the Premises and repossess Lessor's former estate. In such case, Lessor shall be deemed to have an immediate right to possession of the Premises and improvements (if Lessor so desires) and Lessee shall peacefully surrender the same. No judicial action shall be necessary to effect such termination. In the event of default, Lessor shall have such further and additional rights as are provided by law or equity.

9. CARE OF LEASED PREMISES; EXITS; ACCESS OF LESSOR.

- 9.1. <u>Lessee's Maintenance and Repair Obligations</u>. Lessee shall, at its cost and expense, keep the Premises in good condition, normal wear and tear excepted. Lessor will continue to be responsible for all major structural and utility systems for the Premises during the Lease Term.
- 9.2. <u>Access Rights of Lessor</u>. Lessor and its agents or representatives shall have the right to enter into and upon the Premises at any reasonable time for inspection. Lessor must notify Lessee of Lessor's intention to inspect not less than twenty-four (24) hours prior to the intended inspection. Such notice shall be delivered to Lessee's manager or its authorized representative at the Premises.
- 10. <u>DELIVERY OF PREMISES; REMOVAL AND OWNERSHIP OF</u>
 <u>IMPROVEMENTS AND OTHER PROPERTY</u>. At the expiration or sooner termination of this Lease, Lessee shall peaceably and quietly quit and surrender to Lessor the Premises in good order and condition subject to the other provisions of this Lease. Lessee agrees that Lessee shall, at its expense and in compliance with all laws and regulations, remove the property of Lessee,

excluding improvements affixed to the Premises, and those improvements described in Section 6, no later than thirty (30) days after the expiration or sooner termination of this Lease, and shall repair any Lessee-caused damage done in the process of removal. In the event that Lessee fails to remove such property from the Premises, then Lessor shall have the right to retain any or all such property or remove and dispose of any or all such property and retain the proceeds, in either case without liability therefor, and to charge all of its costs to Lessee.

- 11. <u>HOLDING OVER</u>. Lessee's holding over after the expiration of the Lease Term shall result in the creation of a tenancy from month-to-month at the rental rate established in Section 3.1, but otherwise subject to all of the terms, covenants, and conditions of this Lease. Either party may terminate the holdover tenancy by providing at least 30 days' advance written notice of termination to the other party.
- 12. <u>LOSS OF PROGRAM FUNDING</u>. In the event Lessee loses funding for the VPSO program, Lessor agrees to release Lessee from this Lease with a minimum of 30 days' notice.

13. GENERAL PROVISIONS.

- 13.1. <u>Parties Bound/Benefitted</u>. The covenants, terms, and conditions contained in this Lease shall be binding upon and inure to the benefit of the representatives, assigns, and successors in interest of the respective parties to this Lease. No third parties are intended to be benefitted by this Lease.
- 13.2. <u>Amendment</u>. This Lease may only be modified or amended by a document in writing executed by Lessor and Lessee.
- 13.3. <u>Entire Agreement</u>. This Lease embodies the entire agreement and understanding between the parties and supersedes all prior agreements and understandings, written or oral, related to the subject matter of this Lease.
- 13.4. <u>Applicable Law</u>. This Lease and the respective rights, remedies, and obligations of the parties shall be construed and interpreted in accordance with the laws of the State of Alaska.
- 13.5. <u>Exclusive Venue</u>. This Lease and the rights and obligations of the parties shall be interpreted, construed, and enforced in accordance with the laws of the State of Alaska, and Lessee and Lessor hereby irrevocably consent to the jurisdiction of such state with venue in Kotzebue, Alaska.
- 13.6. <u>Waiver</u>. The failure by any party to object to a default under or breach of this Lease shall not constitute a waiver, either express or implied, of the right to do so in the event of any future or continuing default under or breach of this Lease.
- 13.7. <u>Counterparts</u>. This Lease may be executed in counterparts (including by electronic transmission) so long as each of the parties to this Lease executes at least one (1)

counterpart; and all such executed counterparts shall collectively constitute one and the same original document.

- 13.8. Severability. In the event that any term or condition of this Lease is declared by a court of competent jurisdiction to be void or unenforceable, the remaining terms and conditions shall nevertheless be valid and enforceable as if such void or unenforceable term or condition had been omitted from the Lease when it was formed; provided, however, that if any such void or unenforceable term or condition goes to the essence of this Lease, this Lease shall be rescinded and the parties shall, to the extent possible, be returned to their status prior to the execution of this Lease.
- 13.9. Notices. Each notice required under this Lease or by law shall: (a) be in writing; (b) contain a clear and concise statement setting forth the subject and substance thereof and the reasons therefor; and (c) be personally delivered, emailed with confirmation of receipt, or mailed by certified mail, return receipt requested, to each party to this Lease at its following address or to such ether address as that party may have most recently given such notice of to all of the other parties:

Lessor:

Lee's Sea Air

P.O. Box 75

Kiana, Alaska 99749

Email:

Lessee:

Northwest Arctic Borough

P.O. Box 1110

Kotzebue, Alaska 99752

Email:Dhildebrand@nwabor.org

Notice shall be effective upon delivery or transmission if personally delivered or faxed, or three (3) days after mailing, if mailed.

13.10. <u>Relationship of Parties</u>. Nothing contained in this Lease shall be deemed or construed by the parties, or by any third person, to create the relationship of principal and agent or of partnership or of joint venture or of any association between Lessor and Lessee.

The parties have caused this Lease to be duly executed as of the Effective Date.

Signature Page Follows

LESSOR:	Lee Sea Air
Dated:	By:
	Its:
LESSEE:	Northwest Arctic Borough
Dated:	By:
	Ite

Project RESCUE: Village EMS Development

Overview Project RESCUE (Reliability, Endurance, Strength, Compassion, Unity, and Expertise) is an initiative to develop sustainable, community-supported Emergency Medical Services (EMS) systems in the villages of Buckland and Shungnak. The project was named to reflect the key values and attributes that it's members must strive to exhibit. This two-year grant-funded project is supported through a subaward from the Alaska Native Tribal Health Consortium (ANTHC) epidemiology program.

The \$387,000 grant funds three positions requiring licensing to the level of AK EMT Basic as a minimum qualification to be obtained upon employment.



Additionally, it will provide funds to issue stipends for community volunteers when they assist with emergency care and transport. Key capitol items were included and funded to establish reliable and secure communications, documentation, and other essential equipment and supplies.

Data Driven... Critical to Project Sustainability: Established community services must meet the minimum standards to be licensed as a certified service, allowing emergency calls to *theoretically* generate revenue through billing for Centers for Medicare & Medicaid Services, private insurance, and other payors during the grant period. Additionally, the effectiveness of responders, response times, and impacts on clinical care providers will be evaluated from run data in conjunction with community and provider surveys. The continuation of the project beyond its initial pilot in the first two years will likely be evaluated and based on the data obtained during project operation.

Key Objectives

- Assist Communities in Creating a Vision for EMS: The State of Alaska has recently completed their Vision of EMS for 2050. Components of this vision include communities defining what emergency medical services should look like. This was viewed as the best approach because of the diversity of Alaska's infrastructure, resources and required level of services. Maniilaq EMS Department will be holding local community meetings in the first two weeks of February to help facilitate a visioning process with community members and local organizations. This will help identify areas of particular importance to individual communities, specific challenges and allow opportunities to demonstrate where local organizations can help fill gaps in the system.
- **Hire, Train, and Certify Community EMS Leaders and Volunteers**: The Maniilaq EMS Department will work in collaboration with the project to leverage existing training and certification capabilities, and provide technical advisement. Selection and hiring for EMT positions in community will be critical to success as these individuals must exhibit commitment, an aptitude to learn, and extraordinary leadership skills.
- Communication & Response Protocols: Transitioning to a streamlined system for dispatch and response to ensure timely emergency care will take place once the community EMS service is adequately certified and staffed. Emergency response activation by community members is planned to remain unchanged in protocol with CHA/Ps dispatching dedicated pre-clinic assets, and reporting directly to clinic to be prepared to receive the incoming patients.
- **Community Pride**: Ensure that the community is engaged and proud of their response system and personnel. Community pride is an essential component to the project and is accomplished through open engagement in trainings, service updates, and honorable performance of duties by all members of the service.



Year 1 Milestones

- **Recruitment**: Engage 10-15 community volunteers in each village to join the EMS service.
- **Training**: Conduct ETT and CPR classes for volunteers, equipping them with essential skills to respond in conjunction with certified staff to medical emergencies.
- **System Development**: Established communication protocols and equipped villages with essential medical supplies.
- **Registered Service**: State registration as a certified service will ensure that communities meet the standards to be eligible to bill entities for services performed. This will also allow for funding opportunities not otherwise available.
- Baseline Survey: Collected initial data to measure community awareness and perceptions of EMS services.

How You Can Help

- **Spread the Word**: Share information about Project RESCUE with your friends, family, and neighbors.
- **Volunteer**: Join a Volunteer EMS program and contribute to building a safer community.
- **Provide Feedback**: Participate in surveys and community meetings to help us improve the program.

Contact Information For more information about Project RESCUE or to get involved, please contact:

Nicholas Jicha Regional EMS Program Manager Maniilaq Association

Phone: (907) 442-7241

Email: nicholas.jicha@maniilaq.org



701 West 8th Avenue, Suite 1100, Anchorage, Alaska 99501 907-276-5152 | LBBLawyers.com

EIN: 93-0659437

Northwest Arctic Borough Attn: The Controller P.O. Box 1110 Kotzebue, AK 99752 January 14, 2025 Invoice No. 329514

For Legal Services Rendered through December 31, 2024

CLIENT: 01040 - Northwest Arctic Borough

Matter	Fees	Expenses	Total
001 - General	4,290.50	800.00	5,090.50
126 - Planning & Zoning 2004 -	25.00	0.00	25.00
292 - Energy	11,969.00	0.00	11,969.00
310 - VIF/VIC	150.00	0.00	150.00
	Current Billing	_	\$17,234.50



Invoice No. 329514

Re: 001 General

Date 12/02/24	MJM	Description Phone call with Mayor Moto	Hours 0.20	Amount 50.00
12/03/24	MJM	Phone call with Mayor Moto regarding Kiana water supply disaster declaration, pending projects, personnel matters, and upcoming meetings; prepare and transmit Mayoral Declaration for Kiana	0.70	175.00
12/05/24	MJM	Phone calls to Administration regarding pending project issues and upcoming meetings; review related emails	1.20	300.00
12/06/24	RJT	Call and e-mail with Mayor Moto regarding renewal of sublease for Kivalina airport	0.20	41.00
12/06/24	MJM	Phone calls and emails with Administration regarding Kiana disaster response and MOU, contracts, Teck announcement, and personnel matters; prepare MOU	1.30	325.00
12/09/24	MJM	Review and revise B. Madros contract; meet with Administration to discuss upcoming meetings	0.50	125.00
12/11/24	ACC	Review audit letter	0.20	48.00
12/11/24	MJM	Prepare and submit audit letter; meet with Administration to review warm storage project plans to coordinate with AML	0.60	150.00
12/12/24	MJM	Meet with Mayor Moto to review upcoming meeting, personnel matters, and pending projects	1.00	250.00
12/13/24	MJM	Prepare materials for Special Assembly meeting; emails with Administration	1.40	350.00
12/16/24	MJM	Prepare materials for Assembly meeting; phone calls and emails with staff and Administration regarding related issues; review draft scope of work for warm storage buildings	2.60	650.00



Client Ref: 01040 - Northwest Arctic Borough

Invoice No. 329514

January 14, 2025

Date 12/17/24	MJM	Description Phone call and email to S. Espelin regarding Sulianich audit	Hours 0.20	Amount 50.00
12/18/24	MJM	Prepare for and participate in Special Assembly meeting; address follow-up issues and meet with N. Star to review Northern Contractors project review	2.20	550.00
12/19/24	MJM	Phone calls with Mayor Moto regarding Kiana response, Northern Contractors, and pending contracts; phone call with K. Sahely regarding Assembly retreat	0.60	150.00
12/19/24	NIS	Review Northern Contracting Invoices	0.20	41.00
12/20/24	RJT	E-mails with J. Merculief at DOT regarding Kivalina airport lease; e-mail to client regarding status of lease renewal	0.20	41.00
12/20/24	MJM	Phone calls and emails to Mayor Moto regarding Kivalina DOTP&F lease	0.20	50.00
12/23/24	NIS	Discuss organization of boiler invoices	0.10	20.50
12/23/24	MJM	Review and respond to email from K. Sahely	0.30	75.00
12/30/24	NIS	Review and organize Northern Contractors invoices for boiler work; develop spreadsheet organizing invoice data	1.80	369.00
12/30/24	MJM	Phone call with Mayor Moto regarding contract, land use, personnel, and project matters; review related documents; emails to staff regarding upcoming meetings	0.70	175.00
12/31/24	NIS	Organize and input invoice data into from Northern Contractors into spreadsheet for detailed review	1.00	205.00
12/31/24	MJM	Phone call and emails to Administration regarding upcoming meetings	0.40	100.00



Client Ref: 01040 - Northwest Arctic Borough January 14, 2025

Invoice No. 329514

Matter Rate Summary

		Rate	Hours	Amount
ACC	Anna C. Crary	240.00	0.20	48.00
MJM	Matthew J. Mead	250.00	14.10	3,525.00
NIS	Noah I. Star	205.00	3.10	635.50
RJT	Ryan J. Thomas	205.00	0.40	82.00
Total fo	or Services		17.80	\$4,290.50

Disbursements and Expenses

Date	Expenses	Amount
01/01/25	Advanced cost for 11/05/2024 - Limited Title Report - NHN NSN, Noatak, AK - Stewart Title Company - Fairbanks	300.00
01/01/25	Advanced cost for 11/02/2024 - Limited Title Report - NHN NSN, Kivalina, AK - Stewart Title Company - Fairbanks	500.00
Total Exp	enses	\$800.00
	Total This Matter	\$5,090.50

Receipts Since Last Invoice

Prior Balance On This Matter	9,762.35
Date Description 12/11/24 Applied to 329037. Less Total Payments	Total Applied to this Matter 9,762.35 \$9,762.35
Prior Balance Due	0.00
Current Balance Due	\$5,090.50



Client Ref: 01040 - Northwest Arctic Borough January 14, 2025

Invoice No. 329514

Re: 126 Planning & Zoning 2004 -

Professional Fees

Date	Description	Hours	Amount
12/20/24 MJM	Phone call with N. Naylor regarding Shungnak OTZ request	0.10	25.00

Matter Rate Summary

		Rate	Hours	Amount
MJM	Matthew J. Mead	250.00	0.10	25.00
Total for	Services		0.10	\$25.00

Total This Matter \$25.00

Receipts Since Last Invoice

Prior Balance On This Matter	75.00
Date Description 12/11/24 Applied to 329037. Less Total Payments	Total Applied to this Matter 75.00 \$75.00
Prior Balance Due	0.00
Current Balance Due	\$25.00



Invoice No. 329514

Re: 292 Energy

Date 12/02/24	MJM	Description Phone call and emails to I. Mathiasson regarding OCED project and related issues; emails to Project Team; review Ambler issues; conference with N. Star to review pending project matters	Hours 1.40	Amount 350.00
12/02/24	NIS	Email regarding OCED communications with SHPO; Call with I. Mathiasson regarding the same; email and review outstanding procurement issues for OCED projects; draft local match letter	2.10	430.50
12/03/24	MJM	Review and respond to numerous emails regarding OCED project; teleconference with I. Mathiasson; revise draft letter to Ambler	1.40	350.00
12/03/24	NIS	Emails regarding letter to NVA; review KEA BESS NHPA Determination; emails regarding SHPO status; call with I. Mathiasson regarding letter to NVA; revise letter to NVA; schedule call for contracting discussion; call with I. Mathiasson regarding documents to share with NVA.	3.70	758.50
12/04/24	MJM	Review and respond to numerous project emails; revise project documents	0.50	125.00
12/04/24	NIS	Review OCED correspondence regarding Ambler NEPA; email with I. Mathiasson regarding the same; attend OCED-NAB check in meeting; attend debrief meeting with I. Mathiasson, L. Olsen, and other DeerStone representatives; research BABAA requirements; compile emails on the SHPO question; draft NHPA analysis for M. Kuca; share the same with DeerStone team; send letter to NVA and N. Wainwright requesting signature on TEDO; review C. Cronick BABA questions	4.00	820.00



Invoice No. 329514

Date 12/05/24	NIS	Description Revise TEDO to remove references to old NVA actions; emails with M. Mead and I. Mathiasson regarding next steps; review BABA questions for OCED from C. Cronick; call with B. Kirchner, B. Hirsch regarding effective date of DeerStone contracts and ability to amend contracts before Assembly; prepare and send information for N. Wainwright and NVA; revise Northern Technology PSA contract	Hours 3.30	Amount 676.50
12/05/24	MJM	Conference with N. Star to review pending OCED issues; review and respond to related emails	0.40	100.00
12/06/24	NIS	Respond to N. Wainwright regarding NVA tribal recognition; confer with M. Mead regarding the same; review OCED grant-related emails; phone confer with B. Hirsch regarding the same	1.40	287.00
12/06/24	MJM	Teleconference with N. Star to review pending OCED project matters; review related emails and documents; email to N. Wainwright	0.80	200.00
12/07/24	MJM	Review N. Wainwright email and draft response	0.30	75.00
12/07/24	NIS	Review NVA and N. Wainwright emails on TEDO and on naturally occurring asbestos; respond to M. Mead regarding the same	0.30	61.50
12/09/24	NIS	Finalize contract for heat pump install; review B. Hirsch email regarding NVA conversation and discuss next steps; review relevant ordinance drafts for grant projects; draft MOA and discuss subrecipient terms under OCED Regional Award with I. Mathiasson; meet with B. Hirsch and I. Mathiasson to discuss NVA issues	2.80	574.00
12/09/24	MJM	Teleconference with Deerstone and I. Mathiasson to review pending project matters	1.20	300.00



Invoice No. 329514

Date 12/10/24	NIS	Description Review RFP process questions; review NVA response and further document requests; confer with M. Mead regarding NVA requests for information; call I. Mathiasson regarding the same; review and respond to OCED NHPA information requests		Amount 676.50
12/10/24	REMS	Review and edit email to OCED regarding NHPA consultation	0.40	82.00
12/10/24	MJM	Phone calls with I. Mathiasson regarding pending project matters; review related emails; conference with N. Star to review related issues	0.90	225.00
12/11/24	MJM	Prepare material for NVA; review and respond to numerous OCED project emails; email to N. Wainwright	1.10	275.00
12/11/24	NIS	Confer with I. Mathiasson on OCED SHPO questions, MOUs, and other project legal questions; review OCED agreement for Ambler award; email I. Mathiasson, J. Hill regarding the same; revise and review NVA information requests	1.70	348.50
12/12/24	NIS	Emails regarding OCED Agreement Terms and NVA status; emails regarding DeerStone contracts	0.30	61.50
12/12/24	MJM	Review RFP response for Selawik and revise proposed terms and conditions; email to I. Mathiasson	0.40	100.00
12/13/24	NIS	Review NVA updates; draft procurement contract for Selawik project; review NEPA correspondence; review I. Mathiasson response to outstanding question	2.20	451.00
12/16/24	NIS	Review emails regarding cost share letter; review final resolution and contract for special meeting; review NVA suggestions on TEDO; review RFP and Resolution redline; prepare for special meeting by reviewing Procurement Code and reviewing meeting packet	3.10	635.50



Invoice No. 329514

Date 12/16/24	MJM	Description Address OCED project issues; phone calls and emails to I. Mathiasson; meet with N. Star to review proposed edits to Ambler TEDO; revise agreement	Hours 1.40	Amount 350.00
12/17/24	MJM	Numerous calls and emails to I. Mathiasson regarding RFP and contract award; Teams meeting with I. Mathiasson and DeerStone to discuss procurement and contract award; prepare and transmit updated materials for Assembly meeting; phone calls and emails to Administration	2.90	725.00
12/17/24	NIS	Meet with Deerstone, I. Mathiasson, and M. Mead on RFP issue; revise contract and resolution on RFP; confer with I. Mathiasson regarding the same; prepare MOU index and email I. Mathiasson and DeerStone regarding the same; review and respond to OCED Ambler emails regarding NVA and NEPA public comments; confer with M. Mead regarding the same	4.30	881.50
12/18/24	NIS	Attend special meeting; debrief with M. Mead on contract language for Selawik FOB and other concerns; revise TEDO and share with B. Hirsch and I. Mathiasson; review L. Olsen revisions to MOU index and update the same	2.80	574.00
12/19/24	NIS	Review DeerStone emails regarding Selawik Site Control; email with I. Mathiasson regarding the same; update MOU Index to include leases; review DeerStone billing questions; discuss TEDO revisions and review emails from B. Hirsch regarding the same; discuss with I. Mathiason agenda for OCED - NVA meeting	1.40	287.00
12/20/24	NIS	Attend meetings with I. Mathiasson; S. Adams, B. Hirsch, and A. Dallemole; attend meeting with OCED, N. Wainwright, and Ambler representatives; debrief with M. Mead, I. Mathiasson, S. Adams, and B. Hirsch	3.60	738.00
12/21/24	MJM	Email to N. Wainwright	0.10	25.00



Invoice No. 329514

Professional Fees

Date 12/23/24	NIS	Description Review NVA - NAB email corresp USDA NEPA documents	ondence; review	Hours 0.40	Amount 82.00	
12/23/24	MJM	Teleconference with I. Mathiassor regarding NVA options and relate issues; review related emails	0.80	200.00		
12/30/24	NIS	Review Borough Procurement Co Mathiasson fiber optic question	Review Borough Procurement Code regarding I. 0.40 Mathiasson fiber optic question			
12/31/24	NIS	Draft contract for fiber optic repairs; share draft regarding the same with I. Mathiasson		0.30	61.50	
		Matter Rate Sun	nmary			
			Rate	Hours	Amount	
MJM	Matthey	v J. Mead	250.00	13.60	3,400.00	
NIS Noah I. Star 205.00			41.40	8,487.00		
REMS River E.M. Sterne 205.00			0.40	82.00		
Total for	Services			55.40	\$11,969.00	
		Tota	l This Matter	_	\$11,969.00	

Receipts Since Last Invoice

Prior Balance On This Matter	10,041.50
Date Description 12/11/24 Applied to 329037. Less Total Payments	Total Applied to this Matter
Prior Balance Due	0.00
Current Balance Due	\$11,969.00



Invoice No. 329514

Re: 310 VIF/VIC

Date 12/09/24	MJM	Description Phone call and email to H. Walker regarding VIF report and Nikaitchuat's withdrawn application; prepare narrative for report; review related approving resolutions	Hours 0.50	Amount 125.00
12/17/24	MJM	Review VIC solicitation notice; email to H. Sheldor	n 0.10	25.00
		Matter Rate Summary		
		Rate	Hours	Amount
MJM	Matthey	v J. Mead 250.00	0.60	150.00
Total for	Services		0.60	\$150.00
		Total This Matter	_	\$150.00

Please return this page with remittance

to

Landye Bennett Blumstein LLP - ANC 701 West 8th Avenue Suite 1100 Anchorage, Alaska 99501

Invoice No. 329514

Bill Date: January 14, 2025

Client Code: 01040

Client Name: Northwest Arctic Borough

Total Fees 16,434.50

Disbursements 800.00

Current Billing \$17,234.50

Amount enclosed:

We accept the following forms of payment:

Checks – Payable to Landye Bennett Blumstein LLP
ACH – First National Bank Alaska, for instruction and notification of ACH payment
email BethP@lbblawyers.com
Visa, Master Card & American Express accepted, 2.5% fee – www.LBBlawyers.com

Stewart Title Company

Invoice

Date: 11/05/2024 Number: 1089937

Landye Bennett Blumstein LLP 701 W 8th Ave, Ste 1200 Anchorage, AK 99501

Remit to: Stewart Title Company 714 Gaffney Road Fairbanks, AK 99701

Fite Number	Transactee	Client's File #	Class/Description	Memo	Amount
2462039	Nosiak I.R.A. Council	<u>.</u>	Limited Title Report	NHN NSN, Noetak, AK 99761 Total	\$300.00 \$300.00
				Total Due	\$300.00

Beth Palmatier

om:

Matt Mead

Sent:

Monday, December 30, 2024 7:44 AM

To:

Beth Palmatier

Subject:

FW: Stowart Title File# 2462039_Invoice# 1089937_File# 2462056; Invoice# 1090156

Attachments:

2462039.pdf; 2462056.pdf

Please pay and bill to NAB.

Thanks, Matt

Matt Mead | PARINER

LANDYE BENNETT BLUMSTEIN LLP

Main: 907-276-5152

From: Martha Thierry <mthlerry@stewart.com> Sent: Monday, December 30, 2024 7:43 AM To: Matt Mead <mattm@lbblawyers.com>

.......

Subject: Stewart Title File# 2462039_Invoice# 1089937_File# 2462056_Invoice# 1090156

ed morning Matt,

As of today we show we have not received payment of the attached invoices. Can you please advise on payment status?

Lapry Let Light

Martha Thierry

Senior Revenue Accounting Processor Stewart Title Guaranty Company F&A AR Accounting Collections 1360 Post Oak Blvd., Suite 100-MC# n-2 Houston, TX 77056-3026 Office (713) 232-4362 stewart.com |mthierty@stewart.com



SYST STO



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